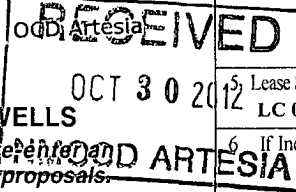


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO, L. P.3a. Address
P. O. Box 2760, Midland, TX 797023b. Phone No. (include area code)
432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: SWSE, UL N, 895' FSL, 1410' FWL, Sec 14, T24S-R30, Lat N32.212961, Long W103.855222
Bottom Hole: 835' FSL, 1440' FWL, Sec 24, T24S, R30E, Lat: N32.198314, Long: W103.8378757. If Unit or CA/Agreement, Name and/or No
Poker Lake Unit NMNM 71016X8. Well Name and No
Poker Lake Unit #340H9. API Well No
30-015-3973210. Field and Pool, or Exploratory Area
Poker Lake NW(Delaware)11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 08/15/2012. Drill 17-1/2" hole to 986'. Ran 23 jts 13-3/8", 54.5#, J-55, STC set at 985'. Pump 29 bbls FW pre flush followed by Lead 725 sks (226 bbls) Class C + additives (13.5 ppg, 1.75 cu ft/sk), followed by Tail 300 sks (72 bbls) Class C + additives (14.8 ppg, 1.34 cu ft/sk). Displace with 147 bbls FW. Bump plug with final circ 355 psi and pressure up to 1081 psi-floats did not hold. Close in cement head. Circ 513 sks (160 bbls) to half pits. Test 13-5/8", 5,000 psi WP BOP stack, choke manifold, chokes, kill lines, Kelly cocks, Kelly safety valves, floor valves, and annular to 250 psi low/2,000 psi high. Test wellhead to 1,000 psi-good test. WOC 33 hrs. Drill 12-1/4" hole to 4,050'. Ran a total of 97 jts of 9-5/8", 40#, J-55, LTC set at 4,050'. Pump 20 bbls FW followed by Lead 1,150 sks (389 bbls) 35/65 Class C Cement + additives (12.8 ppg, 1.90 cu ft/sk), followed by Tail 260 sks (61 bbls) Class C neat (14.8 ppg, 1.32 cu ft/sk). Displace with 302 bbls FW. Land plug with 1,171 psi and pressure up to 1,701 psi-float held. Circ 142 bbl cement to surface. Test 13-5/8" body, pipe rams, mud cross, kill line, valves, choke line, choke manifold, upper and lower Kelly valves, stand pipe, mud lines and floor safety valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,500 psi-good test. WOC 24 hrs. Drill 8-3/4" hole to 7,896'. Ran a total of 198 jts 7", 26#, N-80 and LTC set at 7,895'. Stage 1 pump 20 bbls FW w/ red dye followed by 20 bbls FW followed by Lead 235 sks (113 bbls) Tuned Light + additives (10.2 ppg, 2.70 cu ft/sk), followed by Tail 120 sks (36 bbls) VersaCem PBS112 + additives (13.0 ppg, 1.67 cu ft/sk). Displace with 120 bbls FW and 178 bbls of 8.5 ppg mud. Circ pressure 787 psi and bump plug with 1,212 psi-floats held. Drop DV tool bomb and open DV tool with 417 psi. Circ 55 bbls cement off of DV tool to surface. WOC 6 hrs. Stage 2 pump 20 bbls FW w/ red dye followed by Lead 160 sks (76 bbls) Tuned Light + additives (10.2 ppg, 2.7 cu ft/sk), followed by Tail 100 sks (24 bbls) of Halcem C Neat (14.8 ppg, 1.33 cu ft/sk). Displace with 191 bbls 8.5 ppg mud. Finish pumping Stage 2 with 768 psi final circ and pressure up to 2,217 psi to ensure DV tool closed-tool closed.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Katy Holster

Title Administrative Assistant

Signature

Date

10/18/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

OCT 26 2012

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(Instructions on page 2)

Top of liner @?

Accepted for record
10/30/12
NMOCB

PLU #340H Drilg Ops Sundry cont'd

Planned TOC at 3,046'. Test 13-5/8" 4" pipe rams, all valves on stack, choke manifold, upper and lower Kelly valves back to pump to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test 7" casing to 1,750 psi-failed test. Found leak in DV Tool at 4,997'. Set cement retainer at 4,895'. Squeeze 380 sks (90.2 bbls) Class C Neat (14.8 ppg, 1.33 cu ft/sk). Initial circ pressure of 30 psi with final circ pressure of 1,700 psi. WOC 25 hrs. Drill 6-1/8" hole to a depth of 15,014' (7,885' TVD). Ran 143 jts 4-1/2", 11.6#, HCP-110 and LTC, 12 jts 4-1/2", 11.6#, HCP-110, BTC and Baker Frac Point assembly with 22 OH packers. Test tubing head to 1,500 psi-good test. Rig released 09/14/2012.