

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008													
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>FANNING 13 J</b>														
				6. Well Number: #1														
<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>          OCT 31 2012  <b>NMOCD ARTESIA</b> </div>																		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				9. OGRID: 277558														
8. Name of Operator: <b>LIME ROCK RESOURCES II-A, L.P.</b>				11. Pool name or Wildcat: Red Lake, Glorieta-Yeso (51120)														
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401																		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
<b>Surface:</b>	J	13	18-S	26-E		2310	South	1650	East	Eddy								
<b>BH:</b>																		
13. Date Spudded 9/30/12	14. Date T.D. Reached 10/7/12	15. Date Drilling Rig Released 10/10/12		16. Date Completed (Ready to Produce) 10/27/12		17. Elevations (DF and RKB, RT, GR, etc.): 3293' GR												
18. Total Measured Depth of Well 4315'		19. Plug Back Measured Depth 4298'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron												
22. Producing Interval(s), of this completion - Top, Bottom, Name 3040'-3230'-Upper Yeso, 3290'-3478'- Upper Yeso, 3540'-3820' - Middle Yeso, 3880'-4152' - Lower Yeso																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24# J-55		446'		12-1/4"		300 sx CI C		0'								
5-1/2"		17# J-55		4308'		7-7/8"		300 sx 35/65 Poz/C		0'								
								+ 675 sx C										
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
						2-7/8"	4221'											
26. Perforation record (interval, size, and number) Upper Yeso: 3040'-3230', 30 holes Upper Yeso: 3290'-3478', 29 holes Middle Yeso: 3540'-3820', 47 holes Lower Yeso: 3880'-4152', 36 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3040'-3230'</td> <td>1000 gals 7.5% HCL; fraced w/54,525# 16/30 &amp; 17,997# 16/30 Siber prop sand in X-linked gel</td> </tr> <tr> <td>3290'-3478'</td> <td>1000 gals 7.5% HCL; fraced w/48,017# 16/30 &amp; 12,426# 16/30 Siber prop sand in X-linked gel</td> </tr> <tr> <td>3540'-3820'</td> <td>2000 gals 7.5% HCL; fraced w/74,174# 16/30 &amp; 16,335# 16/30 Siber prop sand in X-linked gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3040'-3230'	1000 gals 7.5% HCL; fraced w/54,525# 16/30 & 17,997# 16/30 Siber prop sand in X-linked gel	3290'-3478'	1000 gals 7.5% HCL; fraced w/48,017# 16/30 & 12,426# 16/30 Siber prop sand in X-linked gel	3540'-3820'	2000 gals 7.5% HCL; fraced w/74,174# 16/30 & 16,335# 16/30 Siber prop sand in X-linked gel
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28. <b>PRODUCTION</b> s						3880'-4152' 3000 gals 7.5% HCL, fraced w/78,451# 16/30 & 14,489# 16/30 siber prop sand in X-linked gel												
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping												
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold						30. Test Witnessed By: Jerry Smith												
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Mike Pippin</i>			Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 10/30/12											
E-mail Address: <a href="mailto:mike@pippinllc.com">mike@pippinllc.com</a>																		

*gm*

**FANNING 13 J #1-- New Well**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....  
No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -