Submit To Appropriate District Office Two Copies			State of New Mexico						Form C-105							
District I 1625 N. French Dr	Energy, Minerals and Natural Resources					July 17, 2008  1. WELL API NO.										
<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210				Oil Conservation Division					30-015-40484							
District III 1000 Rio Brazos Rd., Aztec, NM 87410						20 South St					2. Type of Lease					
District IV 1220 S St Francis	Dr., Santa I	Fe, NM 87	7505			Santa Fe, N					STATE FEE FED/INDIAN  3. State Oil & Gas Lease No.					
				REC		ETION REI			D LOG				75.25		N PM	
4. Reason for fili	ng:	<del></del>	_								5. Lease Name	or U	nit Agreer			
<b>⊠</b> COMPLETI	ON REP	ORT (Fi	ill in boxe	es#1 thre	ough #31	for State and Fee	e wells	only)			FANNING  6. Well Number		<del></del>	DE	$\overline{C}$	יווירם
C-144 CLOS #33; attach this ar										l/or	o. Well Italia	O1 • 77				IVED 1 2012
7. Type of Comp	letion:					□PLUGBACk				/OIE	R □ OTHER			~ ~	<del>,                                    </del>	1 6016
8. Name of Opera							<u> </u>	JIFFERE	INI KESEK	VOIR	9. OGRID: 27	7558		VIVIO(	CDA	RTESIA
10. Address of O							NIN # 0'	7401		_	11. Pool name	o= W:				
10. Address of O		O IVIIKE	rippin Li	LC, 310 <sup>4</sup>	IN. Suiliv	an, rannington,	INIVI O	7401			Red Lake, Glor					
12.Location	Unit Ltr		tion		nship	Range	Lot		Feet from t	the	N/S Line		from the	E/W Li	ine	County
Surface:	J	13		18-S		26-E	ļ		2310		South	1650		East		Eddy
BH:  13. Date Spudded	14 De	ate T.D. F	Reached	115	Date Dri	lling Rig Release	ed.	114	Date Comp	leter	(Ready to Produ	ice	117	Elevation	one (DE	and RKB,
9/30/12	10/7/1	2		10.	/10/12			10	)/27/12				R'I	r, GR, et	c.): 329	3' GR
18. Total Measure 4315'				19. Plug Back Measured Depth 4298'					20. Was Directional Survey Mad Yes			21. Type Electric and Other Logs Ru Induction, Density/Neutron				
22. Producing Into 3040'-3230'-U					Yeso, 35	40'-3820' – M						44)				
23.	2r T	Wes	CUT I D	/PT		ING RECO	ORL			ring			3000 L		OLDIT	DILLED
CASING SIZ	LE	WEI	IGHT LB	5./F1.	_	DEPTH SET		H	OLE SIZE		CEMENTING	J KEC	ORD	AM	OUNI	PULLED
8-5/8"			24# J-55	5		446'			12-1/4"		300 sx	CI C			0	,
5-1/2"		1	17# J-5:	5		4308'			7-7/8"		300 sx 35/		z/C		0	
24.	<u> </u>				LINI	ER RECORD				25.	+ 675		IG REC	)DD)		
SIZE	TOP		В	ОТТОМ		SACKS CEMI	ENT	SCREE	N	SIZ			PTH SET		PACK	ER SET
26 8						<u> </u>					7/8"		21'			
26. Perforation Upper Yeso:_					DE	CEIVE	$\overline{\Box}$		CID, SHOT, INTERVAL		ACTURE, CEI AMOUNT AI					
Upper Yeso:						CEIVE		3040		<u></u>	1000 gals 7.5°	% HC	L; fraced	w/54,525	5# 16/30	<b>&amp;</b> 17,997#
Middle Yeso:		**		1	00	T 31 2012		3290	-3478'		16/30 Siber pt					) & 12,426#
Lower Yeso: 3880'-4152', 36 holes		-						16/30 Siber prop sand in X-linked gel 2000 gals 7.5% HCL; fraced w/74,174# 16/30 & 16,33					-			
_					MMOC	DD ARTE	SIA	3540%	-3820′		16/30 Siber pi				## 16/ <i>3</i> (	
28. PRODU	CTIC	N						3880'-	4152'		3000 gals 7.5% 16/30 siber pr				# 16/30	& 14,489#
Date First Product READY	tion		Produ Pump		ethod (Fla	owing, gas lift, pu	umping	- Size aı	nd type pump)	)	Well Status Pumping	(Prod.	or Shut-i	n)		
Date of Test Within 30 days	Hours	Tested	C	hoke Siz	e	Prod'n For Test Period:	1	Oil - Bb	ol	Gas	s - MCF	Wa	ter - Bbl.		Gas - C	Dil Ratio
Flow Tubing Press.	Casing	Pressure		alculated	_	Oil - Bbl.	1	Gas	- MCF	, 	Water - Bbl.	1	Oil Grav	ity - AP	l - (Cor	r.)
29. Disposition of	Gas (Sole	d used fo	or fuel ve	ented etc				<u> </u>		_L		30 T	est Witnes	sed Ry:		
To Be Sold 31. List Attachme	•				··/								Smith			
32. If a temporary 33. If an on-site b	pit was u	sed at the	e well, at	tach a pl	at with the	e location of the	tempor	rary pit								
55. II all on-site of	uitai WaS	useu at U	ne well, I	eport the	exact foc	Latitude	ne our	ial.			Longitude				NIA	D 1927 1983
I hereby certif	y that th	e infor	mation	shown		sides of this	form	is true	and compl	lete		my l	nowlea	ge and		
Signature	Mi	fort.	ippin			Printed Name Mike	e Pipp	oin	Title: P	Petro	oleum Engine	er	Date	: 10/30/	/12	
E-mail Addres	s: mike	aninni	inlic co	m												

## **INSTRUCTIONS**

## FANNING 13 J #1- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwestern New Mexico				
Г. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
Г. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
3. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
Γ. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
f. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
ſ. Queen	T. Silurian	T. Menefee	T. Madison			
Grayburg 815'	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 1102'	T. Simpson	T. Mancos	T. McCracken			
r. Glorieta <u>2559'</u>	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Yeso <u>2698'</u>	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb 4197'	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T	T. Entrada				
. Wolfcamp	T	T. Wingate				
. Penn	T	T. Chinle				
C. Cisco (Bough C)	T.	T. Permian				
	T. T.					

			SANDS OR	ZONE
No. 1, from	toto	No. 3, from	to	<i>.</i>
		No. 4, from		
·		RTANT WATER SANDS		
Include data on rate o	of water inflow and elevation to w	hich water rose in hole.		
No. 1, from	to	feet		
		feet		
		CORD (Attach additional sheet		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
				j			
							'
				:			
						}	