

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. Fiench Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40036
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Diamond PWU 22
4. Well Location Unit Letter P : 650 feet from the South line and 880 feet from the East line Section 21 Township 19S Range 29E NMPM Eddy County, NM		8. Well Number 4H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3339' GL		9. OGRID Number 6137
		10. Pool name or Wildcat Parkway West; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER:
☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Drilling Operations
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/19/2012 – 7/14/12: MIRU PU. RIH w/ tbg TAG @ 12,963', PBTD 13,016'. RUWL. RIH w/CBL & TOC @ 1,220'. RDWL. PT to 2,200 psi. Perf 8 stages 8,950' – 12,982': Total 147 holes. Stimulate w/ 21,000g HCL; 77,091 100 mesh; 2,036,136 20/40; 597,209# CRC-16/30. DO plugs. RIH w/ tbg & set @ 11,603'. ND WH NU Taurus/ RD PU. TOP

Designate length of time + results of pressure test

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Melanie Crawford TITLE: Regulatory Analyst DATE: 10/16/12

Type or print name: Melanie Crawford E-mail address: melanie.crawford@dmn.com PHONE: 405-552-4524
For State Use Only

APPROVED BY: _____ TITLE: _____ DATE: _____
Conditions of Approval (if any): _____



Stimulations Summary

District	County	Field Name				Project Group		State/Province		
PERMIAN BASIN	EDDY	PARKWAY WEST				PB NEW MEXICO		NM		
Surface Legal Location		API/UWI	Latitude (DMS)		Longitude (DMS)		Ground Elev	KB - GL (ft)	Ong KB Elev (ft)	TH Elev (ft)
SEC21 T19S R29E		3001540036	32° 38' 26.962" N		104° 4' 26.786" W		3,339.80	19.00	3,358.80	
HYDRAULIC FRAC, 6/25/2012 05:06, BONE SPRING, OH, 12,590.0 ftKB - 12,982.0 ftKB, Halliburton, White 3427.87 LBS										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc...
	7182.10			2,237.0			79		80	4.00
HYDRAULIC FRAC, 6/26/2012 07:14, BONE SPRING, OH, 10,510.0 ftKB - 10,902.0 ftKB, Halliburton, White 328238 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
	4015.00		2,021.0	3,539.0		4,308.0	80	5,380.0	81	4.00
HYDRAULIC FRAC, 6/26/2012 09:36, BONE SPRING, OH, 12,070.0 ftKB - 12,462.0 ftKB, Halliburton, White 352312 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc...
	5185.45		2,363.0	3,849.0		4,713.0	77	6,316.0	80	4.00
HYDRAULIC FRAC, 6/26/2012 10:02, BONE SPRING, OH, 9,990.0 ftKB - 10,382.0 ftKB, Halliburton, White 337149 LBS										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
	4101.19		1,951.0	4,448.0		4,062.0	79	6,203.0	81	4.00
HYDRAULIC FRAC, 6/26/2012 12:50, BONE SPRING, OH, 9,470.0 ftKB - 9,862.0 ftKB, Halliburton, White 355910 LBS										
Proppant De ..	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
	4276.81		2,101.0	3,733.0		4,021.0	79	5,820.0	81	4.00
HYDRAULIC FRAC, 6/26/2012 13:17, BONE SPRING, OH, 11,550.0 ftKB - 11,942.0 ftKB, Halliburton, White 329964 LBS										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
	4144.29		2,426.0	2,956.0		4,243.0	80	4,793.0	82	4.00
HYDRAULIC FRAC, 6/26/2012 15:27, BONE SPRING, OH, 5,950.0 ftKB - 9,342.0 ftKB, Halliburton, White 344561 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc...
	4015.64		2,461.0	3,501.0		4,195.0	79	5,388.0	80	4.00
HYDRAULIC FRAC, 6/26/2012 16:20, BONE SPRING, OH, 11,030.0 ftKB - 11,422.0 ftKB, Halliburton, White 329964 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
	5204.35		2,274.0	2,956.0		4,435.0	79	5,262.0	84	4.00