

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

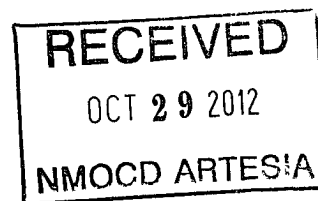
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40207
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Coral PWU 28
4. Well Location Unit Letter <u>O</u> : <u>330</u> feet from the <u>South</u> line and <u>1675</u> feet from the <u>East</u> line Section <u>28</u> Township <u>19S</u> Range <u>29E</u> NMPM Eddy County, NM		8. Well Number 3H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3300' GL		9. OGRID Number 6137
		10. Pool name or Wildcat Parkway West; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/24/2012 - 9/13/12: MIRU. RUWL. RIH CBL w/ TOC @ 3270'. PT to 1000 psi. PT to 3000 psi. RDWL. PT to 3175 psi. PBTD @ 12,292'. Perf 5 stages 8,500 - 12,262': Total 175 holes. Stimulate w/ 15,000g HCL; 50,399# 100 mesh; 1,863,305# 20/40; 306,365# CRC-16/30. DO plugs. RIH w/ tbg & set @ 7400'. MIRU PU. ND WH. NU BOPS. PU Sub pump TIH w/tbg land. OP



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Melanie Crawford TITLE: Regulatory Analyst DATE: 10/26/12

Type or print name: Melanie Crawford E-mail address: melanie.crawford@dmn.com PHONE: 405-552-4524

For State Use Only

APPROVED BY: RDade TITLE: Dist H Supervisor DATE: 11/01/2012
Conditions of Approval (if any):



Stimulations Summary

District PERMIAN BASIN		County EDDY		Field Name PARKWAY WEST		Project Group PB NEW MEXICO		State/Province NM		
Surface Legal Location SEC28 T19S R29E		API/UWI 3001540207		Latitude (DMS) 32° 37' 31.455" N	Longitude (DMS) 104° 4' 36.289" W	Ground Elev 3,300.80	KB - GL (ft) 19.00	Orig KB Elev (ft) 3,319.80	TH Elev (ft)	
HYDRAULIC FRAC, 8/20/2012 10:58, BONE SPRING, OH, 11,700.0 ftKB - 12,262.0 ftKB, Halliburton, 100 Mesh 0 LBS; 4052.42 LBS										
Proppant De	V (pumped) (bbl) 5033.30	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 2,091.0	P(break) (psi)	ISIP (psi)	P (avg) (psi) 3,860.0	Rate (avg) (bbl/m) 68	P (max) (psi) 4,716.0	Rate (max) (bbl/m) 82	Max Conc 4.00
HYDRAULIC FRAC, 8/20/2012 20:37, BONE SPRING, OH, 10,900.0 ftKB - 11,502.0 ftKB, Halliburton, 4996.34 LBS; 100 Mesh 0 LBS										
Proppant De	V (pumped) (bbl) 5705.97	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 2,254.0	P(break) (psi)	ISIP (psi)	P (avg) (psi) 4,389.0	Rate (avg) (bbl/m) 69	P (max) (psi) 5,324.0	Rate (max) (bbl/m) 83	Max Conc 4.00
HYDRAULIC FRAC, 8/21/2012 07:29, BONE SPRING, OH, 10,100.0 ftKB - 10,702.0 ftKB, Halliburton, 100 Mesh 0 LBS; 4965.56 LBS										
Proppant De	V (pumped) (bbl) 5715.53	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 1,881.0	P(break) (psi)	ISIP (psi)	P (avg) (psi) 3,342.0	Rate (avg) (bbl/m) 69	P (max) (psi) 4,556.0	Rate (max) (bbl/m) 83	Max Conc 4.00
HYDRAULIC FRAC, 8/21/2012 13:53, BONE SPRING, OH, 8,500.0 ftKB - 9,102.0 ftKB, Halliburton, 100 Mesh 0 LBS; 3656.55 LBS										
Proppant De	V (pumped) (bbl) 5291.44	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 1,784.0	P(break) (psi)	ISIP (psi)	P (avg) (psi) 3,214.0	Rate (avg) (bbl/m) 79	P (max) (psi) 5,750.0	Rate (max) (bbl/m) 89	Max Conc 4.00
HYDRAULIC FRAC, 8/21/2012 16:58, BONE SPRING, OH, 9,300.0 ftKB - 9,902.0 ftKB, Halliburton, 100 Mesh 0 LBS; 4959.06 LBS										
Proppant De	V (pumped) (bbl) 5656.17	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 2,037.0	P(break) (psi)	ISIP (psi)	P (avg) (psi) 3,170.0	Rate (avg) (bbl/m) 69	P (max) (psi) 5,207.0	Rate (max) (bbl/m) 83	Max Conc 4.00