

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011															
		1. WELL API NO. 30-015-40036																		
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
		3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																				
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Diamond PWU 22			<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;"> RECEIVED OCT 26 2012 NMOCD ARTESIA </div>													
				6. Well Number: 4H																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																				
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.				9. OGRID 6137																
10. Address of Operator 333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102				11. Pool name or Wildcat Parkway West; Bone Spring																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	P	21	19S	29E		650	South	880	East	Eddy										
BH:	P	22	19S	29E		475	South	341	East	Eddy										
13. Date Spudded 5/8/2012	14. Date T D Reached 5/30/2012	15. Date Rig Released 6/2/2012		16. Date Completed (Ready to Produce) 8/14/2012			17. Elevations (DF and RKB, RT, GR, etc.) 3339' GL													
18. Total Measured Depth of Well 13,540' MD; 8037' TVD		19. Plug Back Measured Depth 13,016'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CBL, Caliper, IND; CNL													
22. Producing Interval(s), of this completion - Top, Bottom, Name 8,950' - 12,982'; Bone Spring																				
23. CASING RECORD (Report all strings set in well)																				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED												
13 3/8"	48#	297'		17 1/2"		100 sx Thixotropic C, 410 sx C/C														
9 5/8"	40#	3,633'		12 1/4"		300 sx Interfill C, 630 sx Econocem C, 150 sx Halcem C; Circ 151 cmt to surf		TOC@ 1,220'												
5 1/2"	17#	13,540'		8 3/4"		600sx Econocem H, 1835sx Versacem H														
24. LINER RECORD						25. TUBING RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET												
						2 7/8"	7,538'													
26. Perforation record (interval, size, and number) 8,950' - 12,982' (Stage 8) w/ 147 Total Holes 1" perf pp: 494' FSL 348' FWL						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8,950 - 12,982'</td> <td>Acidized w/ white sd 20/40 2,036,136#; 100 mesh 77,091#; HCL Acid 21,000g, CRC 16/30 597,609#</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8,950 - 12,982'	Acidized w/ white sd 20/40 2,036,136#; 100 mesh 77,091#; HCL Acid 21,000g, CRC 16/30 597,609#						
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28. PRODUCTION																				
Date First Production 8/14/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing														
Date of Test 8/14/2012	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 326	Gas - MCF 944	Water - Bbl. 515	Gas - Oil Ratio 2,895.706													
Flow Tubing Press 400#	Casing Pressure 500#	Calculated 24-Hour Rate	Oil - Bbl. 326	Gas - MCF 944	Water - Bbl. 515	Oil Gravity - API - (Corr.)														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By														
31. List Attachments																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Melanie Crawford Printed Name: Melanie Crawford Title: Regulatory Analyst Date: 10/16/12

E-mail Address: Melanie.Crawford@dvn.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 338'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1180'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Tansil 1266'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1393'	T. Devonian	T. Cliff House	T. Leadville
T. 7 Rivers 1732'	T. Silurian	T. Menefee	T. Madison
T. Queen	T. Montoya	T. Point Lookout	T. Elbert
T. Grayburg 2460'	T. Simpson	T. Mancos	T. McCracken
T. San Andres 2781'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. Ellenburger	Base Greenhorn	T. Granite
T. Paddock	T. Gr. Wash	T. Dakota	
T. Blinebry	T. Delaware 3601'	T. Morrison	
T. Tubb	T. Bone Springs 5075'	T. Todilto	
T. Drinkard	T. 2 nd Bone Spring Lm 7107'	T. Entrada	
T. Abo	T. 2 nd Bone Spring Ss 7850'	T. Wingate	
T. Wolfcamp	T.	T. Chinle	
T. Penn	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....5075'.....to.....7107'..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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