

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NMLC063622

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Co., LP

3a. Address
333 W Shendian Avenue, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-228-8364

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
660' FNL & 1980' FEL, Sec 29-T19S-R31E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No
CEM Federal #1

9. API Well No.
30-015-05803

10. Field and Pool or Exploratory Area
Hackberry; Yates-7 Rvrs, North

11. Country or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

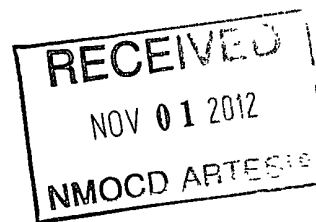
13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Proposed P&A:

1. MIRU. On tbg set CIBP @ 2,120'. Circulate hole with 2% KCl. Dump 25 sx cement on plug.
2. Run CBL to confirm TOC. Calculated TOC @ 1400'.
3. Perforate @ 840' (1', 4SPF).
4. TIH spot 9.5 ppg mud from PBTD to 840'. TOOH.
5. MIRU cements. Pump 200 sx Class C down 5.5" casing. Circulate cement outside to surface.
6. Cut off wellhead. Set dry hole marker

Attachments: Existing & proposed P&A wellbore schematics.

Accepted for record
11/01/2012
NMOCD



14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Derek Berg

Title Operations Technician

Signature

Derek Berg

Date 10/02/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Cem Federal #1		Field: Hackberry Yates 7RVS, North	
Location: 660' FNL & 1980' FEL; SEC 29-T19S-R31E		County: EDDY	State: NM
Elevation: 3490' GL		Spud Date: 12/20/59	Compl Date: 1/17/60
API#: 30-015-05803	Prepared by: Derek Berg	Date: 9/11/12	Rev:

12-1/4" hole
8-5/8", 28#, 10V, @ 790.5'
 Cmt'd w/50 sx to surface

CALC. TOC @ 1400'

7-7/8" Hole
5-1/2", 14#, 2,167'
 Cmt'd w/100 sx

TD 2,177'

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Proposed P&A:

12-1/4" hole
8-5/8", 28#, 10V, @ 790.5'
 Cmt'd w/50 sx to surface

Proposed:
 Cut wellhead off, set dry hole marker
 Pump 200 sx cmt from 840' to surface

Proposed:
 Perf @ 840' (1', 4SPF).

9.5 Mud

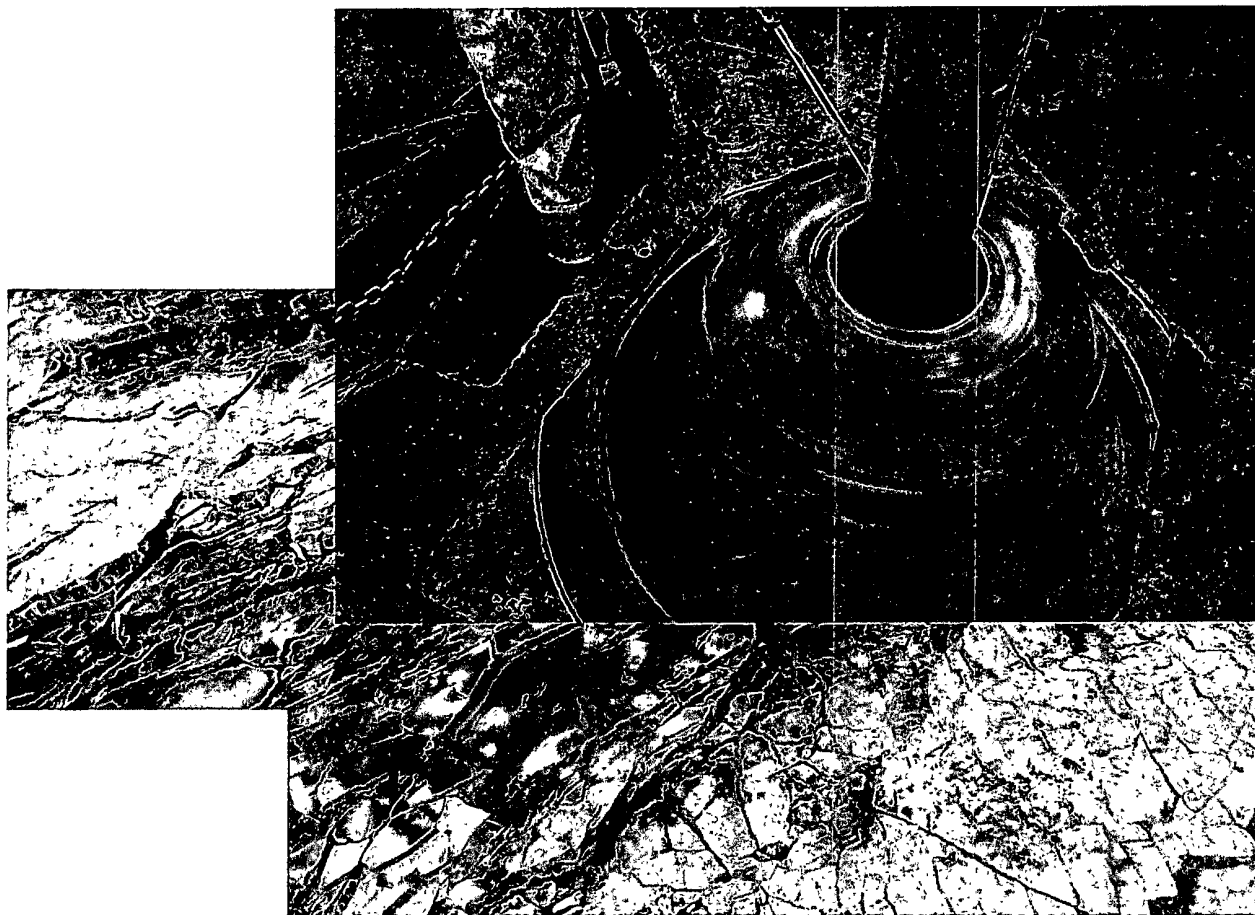
7-7/8" Hole
5-1/2", 14#, 2,167'
 Cmt'd w/100 sx

Proposed:
 Set CIBP @ 2,120'. Spot 25 sx cmt on top. CTOC @ 1,870'

TD 2,177'



Commitment Runs Deep



Design Plan
Operation & Maintenance Plan
Closure Plan
Workover Operations

SENM
July 2008

I. Design Plan

Above ground steel tanks will be used for the management of all workover fluids.

II. Operations and Maintenance Plan

Devon will operate and maintain all of the above ground steel tanks involved in workover operations in a prudent manner to prevent any spills. If a leak develops, the appropriate division district office will be notified within 48 hours of the discovery and the leak will be addressed. During an upset condition the source of the spill is isolated and addressed as soon as it is discovered. Free liquids will be removed and loose topsoil will be used to stabilize the spill. The contaminated soil will be either bio-remediated or excavated and taken to an agency approved disposal facility.

III. Closure Plan

All workover fluids will go to above ground steel tanks and will be hauled by various trucking companies to an agency approved disposal facility.

Impacted areas which will not be used for future service or operations will be reclaimed and reseeded as stated in the APD.