

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-40114 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No X0-0647-0411																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)		5. Lease Name or Unit Agreement Name Washington 33 State 6. Well Number. 055																
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;"> RECEIVED NOV 01 2012 NMOCD ARTESIA </div>																
8. Name of Operator Apache Corporation		9. OGRID 873																
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		11. Pool name or Wildcat Artesia, Glorieta-Yeso (O) (96830)																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	L	33	17S	28E		1600	S	1090	W	Eddy								
BH:																		
13. Date Spudded 08/12/2012	14. Date T D Reached 08/17/2012	15. Date Rig Released 08/18/2012		16. Date Completed (Ready to Produce) 10/04/2012		17. Elevations (DF and RKB, RT, GR, etc) 3675' GR												
18. Total Measured Depth of Well 5154'		19. Plug Back Measured Depth 5109'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CAL/SGR/CN/BHC/Hi-Res LL												
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 4300'-4920'																		
23 CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		515'		12-1/4"		360 sx Class C										
5-1/2"		17#		5154'		7-7/8"		1440 sx Class C										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
					2-7/8"	5068'												
26. Perforation record (interval, size, and number) Blinebry 4300'-4920'; (1 SPF, 29 holes) Producing					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry</td> <td>175,477 gals 20#, 204,000 # sand, 3500 gals acid, 4108 gals gel</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry	175,477 gals 20#, 204,000 # sand, 3500 gals acid, 4108 gals gel				
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28. PRODUCTION																		
Date First Production 10/04/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod or Shut-in) Producing												
Date of Test 10/24/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 34	Gas - MCF 76	Water - Bbl 97	Gas - Oil Ratio 2235											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 38.9												
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30. Test Witnessed By Apache Corp												
31. List Attachments Inclination Report, C-102, C-103, C-104, (Logs submitted 08/30/2012)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name Fatima Vasquez		Title Regulatory Tech I		Date 10/31/2012												
E-mail Address Fatima.Vasquez@apachecorp.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 415'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 675'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1273'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1720'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2032'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3499'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3616'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 4152'	T. Gr. Wash	T. Dakota	
T. Tubb 5094'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers-SD 1035'	T. Entrada	
T. Wolfcamp	T. Yeso 3616'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology