

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011														
		1. WELL API NO. 30-015-40206														
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN														
		3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Coral PWU 28														
		6. Well Number: 1H														
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.		9. OGRID 6137														
10. Address of Operator 333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102		11. Pool name or Wildcat Parkway West, Bone Spring														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	D	28	19S	29E		340	North	400	West	Eddy						
BH:	M	28	19S	29E		326	South	413	West	Eddy						
13. Date Spudded 6/25/12	14. Date T.D. Reached 7/15/12	15. Date Rig Released 7/17/12		16. Date Completed (Ready to Produce) 9/27/12			17. Elevations (DF and RKB, RT, GR, etc) 3320' GL									
18. Total Measured Depth of Well 12,380' MD; 7, 7982' TVD		19. Plug Back Measured Depth 12,235'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CBL; CNL; IND, Caliper									
22. Producing Interval(s), of this completion - Top, Bottom, Name 8,500' - 12,298' - Bone Spring																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13 3/8"		48#		370'		17 1/2"		500 sx C; Circ 66 sx								
9 5/8"		40#		3431'		12 1/4"		1200 sx HLC, 375 sx Halcem C		TOC @ 2270'						
5 1/2"		17#		12,339'		5 1/2"		730 sx Econocem H, 1430 sx Versacem H								
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD											
					SIZE	DEPTH SET	PACKER SET									
					2 7/8"	7,541'										
26. Perforation record (interval, size, and number) 8,500' - 12,298' - (9 Stages) w/ 136 Total Holes 1" perf pp 1073' FNL 411' FWL					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8,500' - 12,298'</td> <td>Acidized w/ white sd 20/40 2,190,365#; 100 Mesh 90,266#; HCL Acid 27,000g; CRC 16/30 409,365#</td> </tr> <tr> <td></td> <td>(Please see attached details)</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8,500' - 12,298'	Acidized w/ white sd 20/40 2,190,365#; 100 Mesh 90,266#; HCL Acid 27,000g; CRC 16/30 409,365#		(Please see attached details)
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	(Please see attached details)															
28. PRODUCTION																
Date First Production 9/27/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing										
Date of Test 9/27/12	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 333	Gas - MCF 929	Water - Bbl. 987	Gas - Oil Ratio 2,789.790									
Flow Tubing Press. 450#	Casing Pressure 600#	Calculated 24-Hour Rate	Oil - Bbl. 333	Gas - MCF 929	Water - Bbl. 987	Oil Gravity - API - (Corr)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By									
31. List Attachments																
OCS Rec'd 10/26/12																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude				Longitude				NAD 1927-1983								

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Melanie Crawford Printed Name : Melanie Crawford Title: Regulatory Analyst Date: 10/24/12
E-mail Address: Melanie.Crawford@dmr.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 448'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1102'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Tansil 1182'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1380'	T. Devonian	T. Cliff House	T. Leadville
T. 7 Rivers 1642'	T. Silurian	T. Menefee	T. Madison
T. Queen	T. Montoya	T. Point Lookout	T. Elbert
T. Grayburg 2494'	T. Simpson	T. Mancos	T. McCracken
T. San Andres 2895'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. Ellenburger	Base Greenhorn	T. Granite
T. Paddock	T. Gr. Wash	T. Dakota	
T. Blinebry	T. Delaware 3351'	T. Morrison	
T. Tubb	T. Bone Springs 4975'	T. Todilto	
T. Drinkard	T. 2 nd Bone Spring Lm 6994'	T. Entrada	
T. Abo	T. 2 nd Bone Spring Ss 7700'	T. Wingate	
T. Wolfcamp	T.	T. Chinle	
T. Penn	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....N/A.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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Stimulations Summary

District PERMIAN BASIN		County EDDY		Field Name PARKWAY WEST		Project Group PB NEW MEXICO		State/Province NM								
Surface Legal Location SEC28 T19S R29E			API/UWI 3001540206		Latitude (DMS) 32° 38' 17.269" N		Longitude (DMS) 104° 5' 13.539" W		Ground Elev ... 3,320.60		KB - GL (ft) 25.00		Orig KB Elev (ft) 3,345.60		TH Elev (ft)	
HYDRAULIC FRAC, 8/9/2012 22:02, BONE SPRING, OH, 12,004.0 ftKB - 12,298.0 ftKB, Halliburton, 100 Mesh 0 LBS; 353048 LBS																
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc						
	4318.10	0.4	1,609.0	7,276.0		3,488.0	77	4,330.0	82	4.00						
HYDRAULIC FRAC, 8/9/2012 23:39, BONE SPRING, OH, 11,566.0 ftKB - 11,860.0 ftKB, Halliburton, 100 Mesh 0 LBS; 332562 LBS																
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m)	Max Conc						
	4319.24	0.4	1,820.0	2,228.0		3,489.0	77	6,274.0	82	4.00						
HYDRAULIC FRAC, 8/10/2012 03:02, BONE SPRING, OH, 11,128.0 ftKB - 11,422.0 ftKB, Halliburton, 339509 LBS; 100 Mesh 0 LBS																
Proppant De..	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m)	Max Conc						
	4329.86	0.4	1,820.0	2,228.0		3,489.0	77	6,274.0	82	4.00						
HYDRAULIC FRAC, 8/16/2012 06:40, BONE SPRING, OH, 10,690.0 ftKB - 11,052.0 ftKB, Halliburton, 100 Mesh 0 LBS; 2818.78 LBS																
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi ...	P (max) (psi)	Rate (max) (bbl/m)	Max Conc						
	5241.00		1,823.0	3,000.0		4,063.0	79	6,842.0	84	4.00						
HYDRAULIC FRAC, 8/16/2012 17:00, BONE SPRING, OH, 10,252.0 ftKB - 10,546.0 ftKB, Halliburton, 100 Mesh 0 LBS; 2951.16 LBS																
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi	P (max) (psi)	Rate (max) (bbl/m)	Max Conc						
	4503.62	1,618.0	1,937.0			4,063.0	79	6,531.0	83	4.00						
HYDRAULIC FRAC, 8/16/2012 17:01, BONE SPRING, OH, 9,814.0 ftKB - 10,108.0 ftKB, Halliburton, 100 Mesh 0 LBS; 2966.02 LBS																
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m)	Max Conc						
	3740.07	3,310.0	1,865.0			4,022.0	79	6,337.0	85	4.00						
HYDRAULIC FRAC, 8/16/2012 17:05, BONE SPRING, OH, 9,814.0 ftKB - 10,108.0 ftKB, Halliburton, 100 Mesh 0 LBS; 2966.02 LBS																
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m)	Max Conc						
	3740.07	3,310.0	1,865.0			4,022.0	79	6,337.0	85	4.00						
HYDRAULIC FRAC, 8/17/2012 11:14, BONE SPRING, OH, 8,500.0 ftKB - 8,794.0 ftKB, Halliburton, 100 Mesh 0 LBS; 2475.12 LBS																
Proppant De ..	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi	P (max) (psi)	Rate (max) (bbl/m)	Max Conc						
	2931.57	3,310.0	1,726.0			4,172.0	81	4,569.0	85	4.00						
HYDRAULIC FRAC, 8/17/2012 23:30, BONE SPRING, OH, 8,938.0 ftKB - 9,232.0 ftKB, Halliburton, 100 Mesh 0 LBS; 2161.75 LBS																
Proppant De. .	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi	P (max) (psi)	Rate (max) (bbl/m)	Max Conc						
	3267.52	2,085.0	1,776.0			4,394.0	80	7,223.0	8,431	4.00						