

NEW MEXICO OIL CONSERVATION DIVISION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

30-015-10268

Revised June 9, 2003

Well
Operator Yates Petroleum Corporation Lease Marathon "AGI" State No. 1
Location Of Well: Unit A Section 33 Township T17S Range R24E County Eddy

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion	Wolfcamp	Gas	Flow	CSG	
Lower Completion	Atoka Morrow	None	None	TBG	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10/15/2012 10:20am

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>10/16/2012 10:30am</u>		
Indicate by (X) the zone producing.....	XXX	
Pressure at beginning of test.....	210#	0.0#
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	210#	0.0#
Minimum pressure during test.....	140#	0.0#
Pressure at conclusion of test.....	145#	0.0#
Pressure change during test (Maximum minus Minimum).....	70#	0.0#
Was pressure change an increase or a decrease?.....	Decrease	Stable

Well closed at (hour, date): 10/17/2012 10:15am Total Time On Production 23 hours 45 minutes

Oil Production _____ Gas Production _____

During Test: 0 bbls; Grav. _____; During Test 24.8 MCF; GOR _____

Remarks: Atoka Morrow is not hooked up or produced pressure is zero

FLOW TEST NO. 2

Both zones shut-in at (hour, date): _____

	Upper Completion	Lower Completion
Well opened at (hour, date): _____		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		

Well closed at (hour, date): _____ Total Time On Production _____

Oil Production _____ Gas Production _____

During Test: _____ bbls; Grav. _____; During Test _____ MCF; GOR _____

Remarks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 20 _____

New Mexico Oil Conservation Division

Accepted for record
NMOCD RI 11/8/12

By _____

Title _____

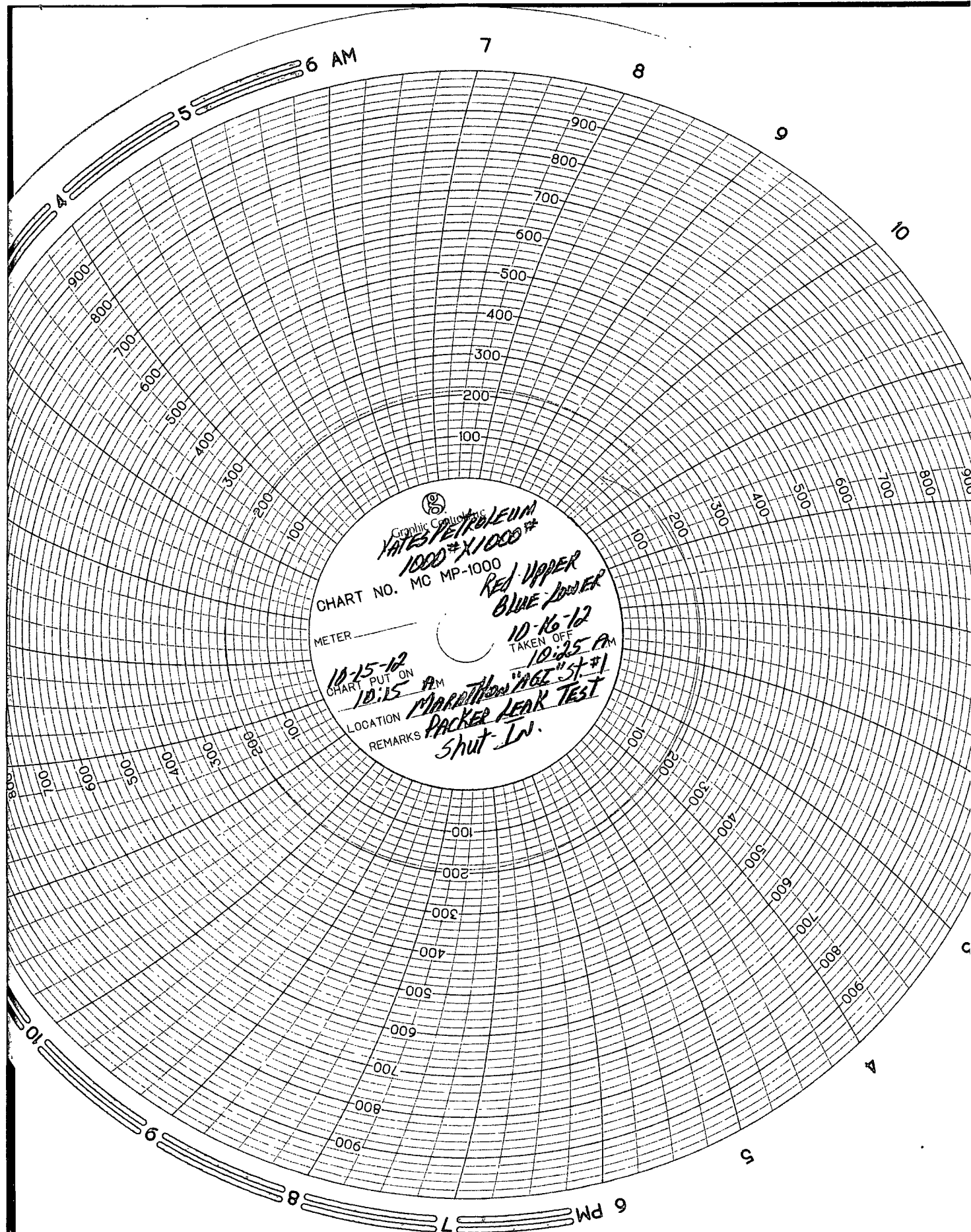
Operator Wildcat Measurement Service, Inc.

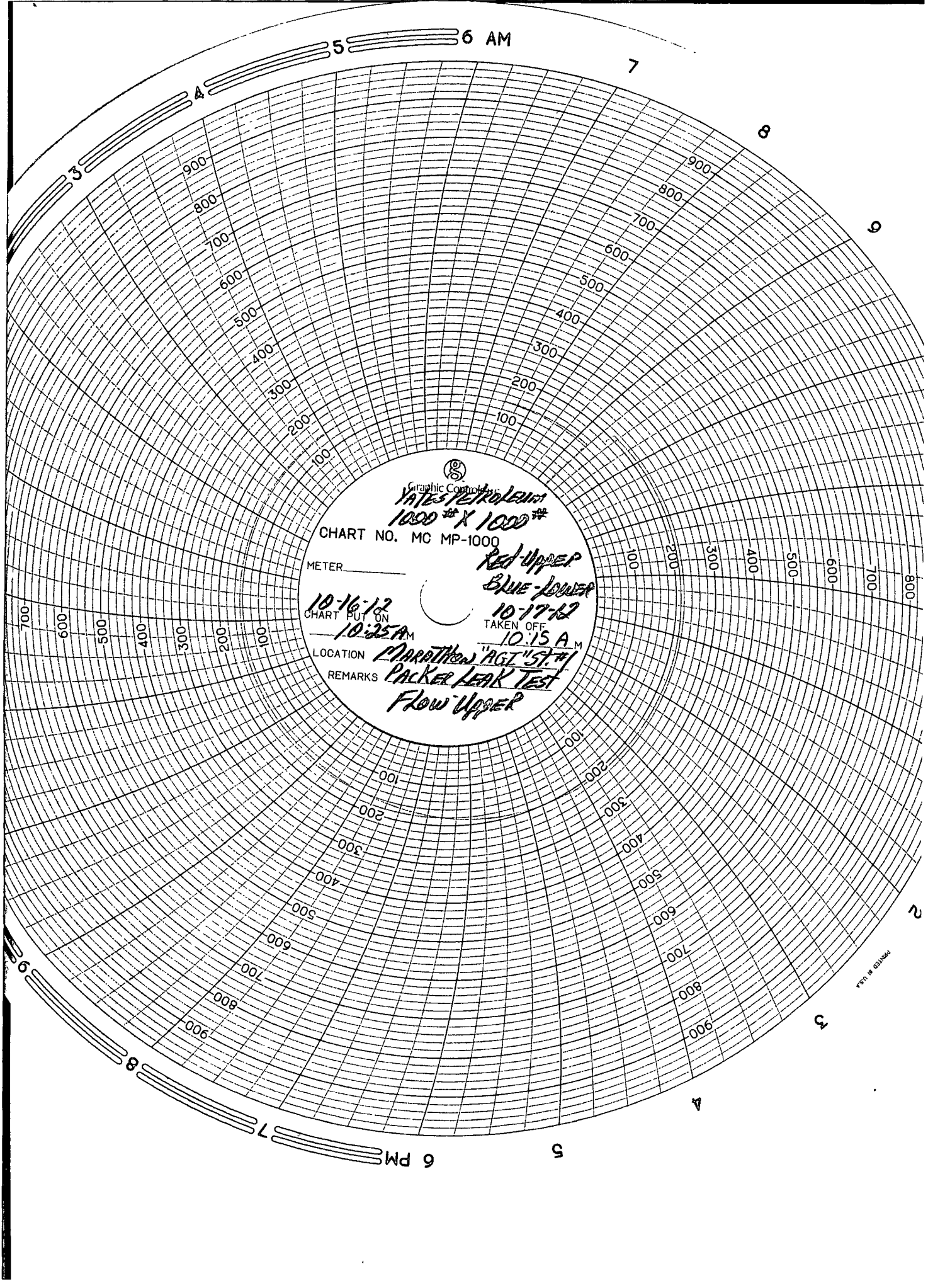
By [Signature]

Title Don Norman/Technician

E-mail Address dnorman@wildcatms.com

Date 10/30/2012





Graphic Controls
1000 * X 1000 *

CHART NO. MC MP-1000

METER _____

10-16-12
CHART PUT ON

10:25 AM

LOCATION

REMARKS

Red-Upper
Blue-Lower

10-17-12
TAKEN OFF

10:15 AM

Marathon "AGT" St. #1
Packer Leak Test
Flow Upper

MADE IN U.S.A.