

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other: \_\_\_\_\_

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address Attn: DAVID H. COOK,  
333 W SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010

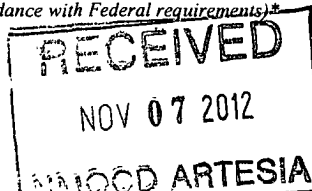
3a. Phone No. (include area code)  
(405) 552-7848

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface UNIT N, 340 FSL & 1700 FWL

At top prod. interval reported below

At total depth UNIT C, 340 FNL & 1729 FWL



PP: 573 FSL & 1637 FWL

5. Lease Serial No.  
NM 98173

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
BERYL 33 FEDERAL COM 2H

9. AFI Well No.  
30-015-39806

10. Field and Pool or Exploratory  
PARKWAY; BONE SPRING

11. Sec, T., R., M., on Block and  
Survey or Area 33-19S-29E

12. County or Parish

13. State

EDDY

NM

14. Date Spudded  
05/15/2012

15. Date T.D. Reached  
06/02/2012

16. Date Completed 09/23/2012  
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
3,307' GL

18. Total Depth: MD 12,213'  
TVD

19. Plug Back T.D.: MD 12,167'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

SEE ADDITIONAL REMARKS ON BACK

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade   | Wt. (#/ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17-1/2"   | 13-3/8, H-40 | 48#        | 0        | 380'        |                      | 350sx                       |                   | Surface     |               |
| 12-1/4"   | 9-5/8, J-55  | 40#        | 0        | 3,122'      |                      | 1,217sx                     |                   | Surface     |               |
| 8-3/4"    | 5-1/2, P-110 | 17#        | 0        | 12,205'     |                      | 1,910sx                     |                   | Surface     |               |
|           |              |            |          |             |                      |                             |                   |             |               |
|           |              |            |          |             |                      |                             |                   |             |               |
|           |              |            |          |             |                      |                             |                   |             |               |
|           |              |            |          |             |                      |                             |                   |             |               |
|           |              |            |          |             |                      |                             |                   |             |               |

24. Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-7/8" | 7,516'         |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation               | Top    | Bottom  | Perforated Interval | Size  | No. Holes | Perf Status |
|-------------------------|--------|---------|---------------------|-------|-----------|-------------|
| A) PARKWAY; BONE SPRING | 8,380' | 12,122' | 8,380' - 12,122'    | 0.42" | 270       | Open        |
| B)                      |        |         |                     |       |           |             |
| C)                      |        |         |                     |       |           |             |
| D)                      |        |         |                     |       |           |             |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval   | Amount and Type of Material   |
|------------------|---|
| 8,380' - 12,122' | Frac 9 Stages w/ total: 1,901,298# 20/40 White Sand, 82,237# 100# mesh White Sand, 509,980# CRC 16-30, 27,000 gallons 15% HCL, flush w/2,222 bbls Slick Water (See attached detailed summary) |

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 9/23/12             | 9/23/12              | 24           | →               | 532     | 567     | 456       |                       |             | FLOWING           |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     | 150                  |              | →               | 532     | 567     | 456       | 1.07                  |             |                   |

28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

ACCEPTED FOR RECORD  
PRODUCING

NOV 3 2012

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*(See instructions and spaces for additional data on page 2)

gmo

## 28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation          | Top    | Bottom | Descriptions, Contents, etc. | Name               | Top         |
|--------------------|--------|--------|------------------------------|--------------------|-------------|
|                    |        |        |                              |                    | Meas. Depth |
| TOP OF SALT        | 431'   | 1,000' |                              | TOP OF SALT        | 431'        |
| BASE OF SALT       | 1,000' | 1,270' |                              | BASE OF SALT       | 1,000'      |
| YATES              | 1,270' | 1,670' |                              | YATES              | 1,270'      |
| CAPITAN            | 1,670' | 3,440' | OIL & SALT WATER             | CAPITAN            | 1,670'      |
| DELTARE            | 3,440' | 5,561' | OIL & SALT WATER             | DELTARE            | 3,440'      |
| BONE SPRING        | 5,561' | 7,128' | OIL & SALT WATER             | BONE SPRING        | 5,561'      |
| 2nd BONE SPRING LM | 7,128' | 8,447' | OIL & SALT WATER             | 2nd BONE SPRING LM | 7,128'      |

32. Additional remarks (include plugging procedure):

Type Electric and Other Logs Run:

Caliper Log

Platform Express Hi-Res Laterolog Array Micro-CFL/HNGS

Three Detector Litho-Density Compensated Neutron/HNGS

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) DAVID H. COOKTitle REGULATORY SPECIALISTSignature Date 10/25/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)