

Submit 1 Copy To Appropriate District  
Office  
District I -- (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II -- (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III -- (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV -- (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-28821
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron U S A, Inc.		6. State Oil & Gas Lease No. Federal Well
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name LOTOS 11 FEDERAL
4. Well Location Unit Letter B : 1780' feet from the NORTH line and 660' feet from the EAST line Section 11 Township 24S Range 31E NMPM County EDDY		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3581' GR		9. OGRID Number 4323
		10. Pool name or Wildcat SWD; DELAWARE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Tubing Repair <input checked="" type="checkbox"/>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			

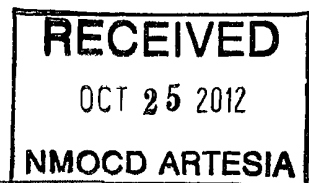
Please find work performed in the tubing repair of this well.

10/3/12:

FIELD PJSM, CHECKED THE WELL CONDITIONS SITP 400# - SICP 455# - R/U IRON FROM WELL. HEAD TO 3 FRAC TANKS - SET UP FLOW BACK PERSONNEL TO MONITOR WELL OVER NIGHT - STARTED FLOWBACK @ 128 BPH.

10/4/12:

FTP - 6# CSG - 160# 5 PM 66 BHP TOTAL WATER RECOVERED 1534, 910 BBLS HAULED.  
(Cont. page 2)



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:

TITLE Regulatory Specialist II

DATE 10/22/2012

Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405) 935-3782

For State Use Only

APPROVED BY:

TITLE COMPLIANCE OFFICER

DATE 11/8/12

Conditions of Approval (if any):

10/5/12:

FLOWING BACK FTP - 6# , FCP - 160#, 650 BBLS FLOWED BACK - 650 BBLS HAULED OFF - 624 BBLS IN TANKS - FLOWING 54 BPH

10/11/12:

HELD PJSM AND PERFORMED PRE RIG UP INSPECTION RIGGED UP PRECISION WIRE LINE - TIH WITH 1.906 GAUGE RING TO 4,515' - TBG CLEAR - TOH WITH G/R - P/U & TIH WITH 1.87" O.D. "F" PLUG - SET THE PLUG IN THE F NIPPLE - WATER FLOW STOPPED - TOH WITH WIRE LINE SET TOLLS & RD WIRE LINE UNIT MIRU BASIC KILL TRUCK - PRESSURED UP THE TBG TO 1,000 PSI - LOST 200# IN 1 MINUTE - N/D THE WELL HEAD AND N/U THE BOP RELEASE THE OFF THE ON/OFF TOOL - R/U THE KILL TRUCK ON THE TBG - PRESSURED UP TBG AND CSG TO 600# - HELD GOOD FOR 30 MINUTES - NO PRESSURE LOSS - BLEED OFF PRESSURE - OPENED THE BOP & TOH WITH (142) JTS 2 7/8" IPC TBG AND ON/OFF TOOL - SECURED WELL AND SDFN

10/12/12:

NO CAVITY - W/O HYDROTESTERS

10/15/12:

HELD PJSM CHECKED WELL CONDITIONS 0# TUBING 7 0# CASING - OPENED BOP & TIH WITH TBG - TOH WITH TBG LAYING DOWN 142 JOINTS OF 2 7/8" TBG - SECURED WELL AND SDFN

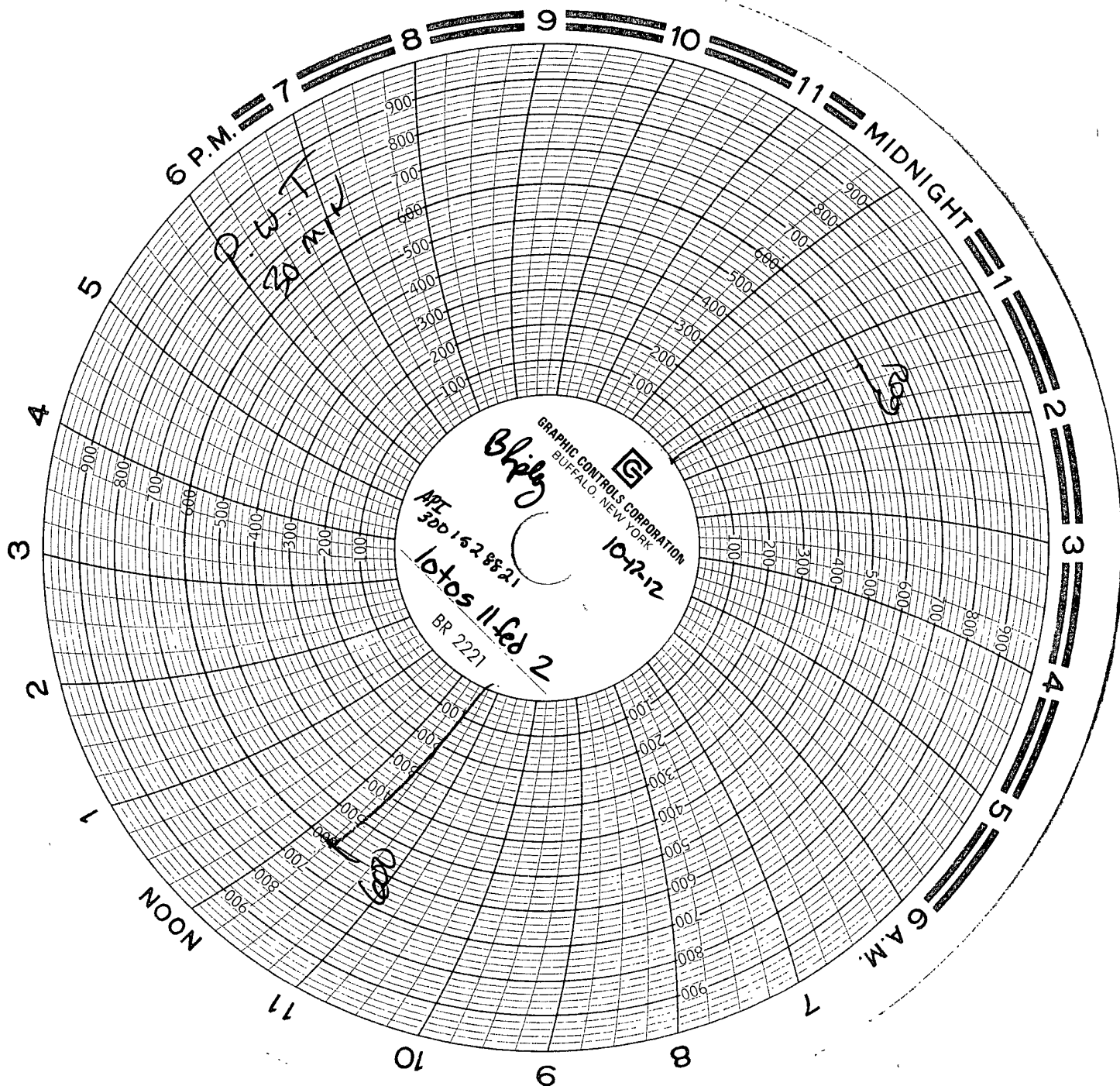
10/16/12:

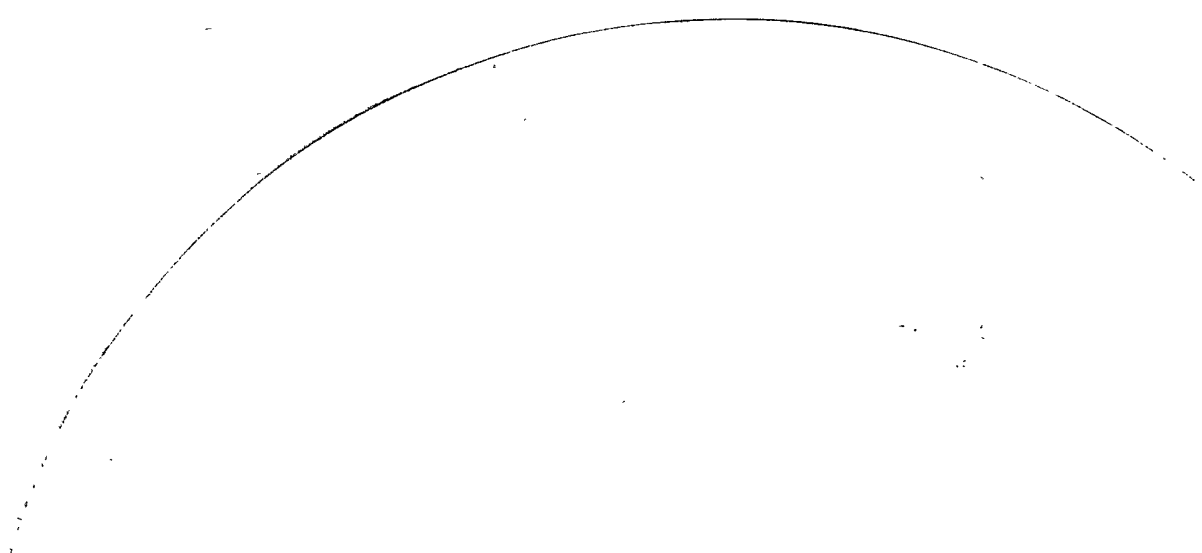
HELD PJSM CHECK WELL CONDITIONS - 0 TBG 0 CSG - TIH WITH 137 - 2 7/8" L-80 IPC TESTING TO 5,000# - LATCHED ONTO THE PACKER PRESSURE TESTED TUBING/CASING ANNULUS @ 600# FOR 30 MINS WITH NO PRESSURE LOSS - RELEASE OFF THE PACKER CIRCULATED 100 BBLS PACKER FLUID - RE-ENGAGE THE PACKER - N/D THE BOP AND N/U WELL HEAD - PRESSURED UP THE CASING TO 600# AND TESTED FOR 30 MINS - NO PRESSURE PRESSURE LOSS - SECURED WELL AND SDFN

10/17/12:

HELD PJSM RIGGED UP PRECISION WIRELINE - TIH AND FISHED THE 1.87 FWP FROM THE F NIPPLE - TOH WITH "F" PLUG - SITP 500# - NOTIFIED NMOCD AND BLM OF INTENT TO PERFORM MIT TEST - RECIEVED A VERBAL OK TO CONDUCT THE TEST AND TO TURN IN THE PAPER WORK - RIGGED UP BASIC KILL TRUCK WITH A CHART RECORDER - PRESSURED UP TO 600# ON THE CASING PRESSURE HELD FOR 30 MINS WITH NO PRESSURE LOSS - RIGGED DOWN ALL EQUIPMENT - FINAL REPORT

Chart is attached.





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10-17-12

10-17-12  
BASIC  
FROM