

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other						5. Lease Serial No. NM-046525				
b. Type of Completion. <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: S/T, deepened, SWD-1307						6. If Indian, Allottee or Tribe Name				
2. Name of Operator Devon Energy Production Co, LP						7. Unit or CA Agreement Name and No.				
3. Address 333 W Sheridan Avenue, Oklahoma City, OK 73102				3a. Phone No (include area code) 405-552-4615		8. Lease Name and Well No Cotton Draw 89				
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 250' FSL & 1980' FEL; SEC 3-T25S-R31E At surface 110' FSL & 1824' FEL; SEC 3-T25S-R31E At top prod. interval reported below 110' FSL & 1824' FEL; SEC 3-T25S-R31E At total depth						9. AFI Well No. 30-015-31381				
14. Date Spudded 10/23/2000		15. Date T.D. Reached 12/06/2000		16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.		10. Field and Pool or Exploratory (96101) SWD Devonian				
18. Total Depth. MD 17400 (S/T) TVD 17392		19. Plug Back T.D.: MD 12406 (orig hole) TVD		20. Depth Bridge Plug Set: MD TVD		11. Sec., T., R., M., on Block and Survey or Area 3-25S-R31E				
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL, Density, Resistivity, BVP				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)						
23. Casing and Liner Record (Report all strings set in well)										
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled	
17-1/2	13-3/8/H40	48	surf	695		790/CI C		surf (circ)		
12-1/4	9-5/8	40	surf	4350		1580/CI H		surf (circ)		
8-1/2	7/C95	29	surf	12917	8,528	1300/CI H		3,250 (cbl)		
6	5/C95	18	12508	13250		50/CI H		12508	(orig hole)	
6-1/8	5/P110	18	12055	17046		300/CI H		12350 (cbl)	(S/T)	
24. Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
3.5x2.875	17038	17025								
25. Producing Intervals				26. Perforation Record						
Formation		Top		Bottom		Perforated Interval		Size	No. Holes	Perf Status
A) Devonian (SWD)		17046		17400		Open hole				Open, SWD (S/T)
B) Wolfcamp		12994		13094						Closed (original hole)
C)										
D)										
27. Acid, Fracture, Treatment, Cement Squeeze, etc.										
Depth Interval				Amount and Type of Material						
17046-17400				15000 Gal 15% HCl (sidetrack)						
12390; 12406				Whipstock-12390; CIBP-12406; (orig hole)						
112429-12876				75 SX CLH (orig hole)						
12876				CIBP-12876 (orig hole)						
28. Production - Interval A										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
			→							
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
			→							
28a. Production - Interval B										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
			→							
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
			→							

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

NA-SWD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER SALADO	660 1060	1060 2860			
CASTILLE BASE OF LAST SAL	2860 4160	4160 4400			
DELAWARE MANZAITA MKR	4400 5560	5560 7030			
BRUSHY CANYON LOWER BRUSHY CNY	7030 7860	7860 8310			
BONE SPRING WOLFCAMP	8310 12850	12850 13200			
STRAWN ATOKA	13819 13957	13957 14752			
MORROW BARNETT	14752 15908	15908 16600			

32. Additional remarks (include plugging procedure):

See attached wellbore schematic. The original wellbore was plugged back to 12406, and sidetracked at 12399. The well was drilled to 17400' TD and put on salt water disposal in the Devonian open hole from 17046 to 17400. Commenced injection on 9/10/12.

Additional Formation Tops

Mississippian 16600
Woodford 16894
Devonian/Silurian 17045

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: 3160-5, Schemat, C102, directional survey, MIT Chart

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Ronnie SlackTitle Operations TechnicianSignature Ronnie SlackDate 10/8/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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