

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40217
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Coral PWU 28
8. Well Number 2H
9. OGRID Number 6137
10. Pool name or Wildcat Parkway West; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3303' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Co., LP

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
Unit Letter N : 340 feet from the South line and 1650 feet from the West line
Section 28 Township 19S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3303' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Drilling Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/17/12: MIRU. Spud @ 08:00. Notified NMOCD (Dade).

9/18 – 9/19/12: TD 17 1/2" hole @ 343'. RIH w/ 8 jts 13 3/8" 48# H-40, ST&C & set @ 343'. Lead w/ 375 sx C; 14.8 ppg, Yld 1.35 cf/sx, 6.37 g/sx. Displ w/ 47.5 bbls FW, Circ 27 bbls to surf. WOC. R/U. Tst blind rams, valves, & choke manifold to 250 psi L & 3000 psi H. Tst annular 1500 psi 10 min, good. Tst csg to 1200 psi, ok.

9/23 – 9/24/12: TD 12 1/4" hole @ 3267'. RIH w/ 73 jts 9 5/8" 40# J-55, LT&C & set @ 3267'. Lead w/ 600 sx H; 12.7 ppg, Yld 1.94 cf/sx. Tail w/ 325 sx H; 14.8 ppg, Yld 1.33 cf/sx. Circ 45 bbls to surf. RD. TOC @ 1710'. Tst rams, valves, & choke manifold to 250 psi L & 5000 psi H 10 min, good. Tst annular 250 psi L & 2500 psi H 10 min, good. Tst csg to 1500 psi, good. Fit Test to 9.0 equivalent, MW 8.4, PSI 102, good.

10/13 – 10/13/12: TD 8 3/4" hole @ 12,660'. Notified NMOCD (Dade). RIH 131 jts 5 1/2" 17# P-110 BT&C & 161 jts 5 1/2" 17# P-110 LT&C & set @ 12,645'. 1st Lead w/ 200 sx H; 11.8 ppg. Yld 2.52 cf/sx. + .5% Econolite + .125#/sx Poly-EF + .1% HR601. 2nd Lead w/ 745 sx H; 12.5 ppg. Yld 1.95 cf/sx. + .125#/sx Poly-EF + .3% HR601. Tail w/ 1330 sx H; 14.5 ppg. Yld 1.22 cf/sx + .5% Halad@-344 + .4%CFR-3 w/o defoamer + 1# salt + .05% HR601. Displ w/ 290 bbls KCL Circ 354 sx to surf.

10/14/12: NU tbg hd, PT 3500 psi. Rig Rlstd. 06:00 hrs.

RECEIVED

NOV 09 2012

NMOCD ARTESIA

Spud Date: 9/17/12 @ 08.00 hrs

Rig Release Date: 10/14/12 @ 06:00 hrs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melanie Crawford TITLE Regulatory Analyst DATE 11/5/12

Type or print name: Melanie Crawford E-mail address: melanie.crawford@dmv.com PHONE:

For State Use Only
APPROVED BY: RDade TITLE Dist. H. Supervisor DATE 11/09/2012

Conditions of Approval (if any):