Form 3160-5 (August 2007)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED

OMB No 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

	LC-029418-B						
	6. If Indian, Allottee or Tribe Name						

abandoned well. U	Jse Form 3160-3 (A	(PD) for suc	h proposals	•				
SUBMIT	7. If Unit of CA/Agreement, Name and/or No.							
1 Type of Well								
✓ Oil Well Gas W			8. Well Name and No. Lea C #15					
2 Name of Operator Capstone Natural Resources, LLC	9. API Well No. 3001520706							
3a. Address 2250 E 73rd St , Suite 500, Tulsa OK 74136	include area code	e)	10. Field and Pool or Exploratory Area					
	918-236-3800			Grayburg Jackson, 7 Rivers-QN-GB-SA				
 Location of Well (Footage, Sec., T., F. 1980' FNL and 660' FEL Section 11, Township 1' 			11 Country or Parish, State Eddy County, New Mexico					
12. CHECI	K THE APPROPRIATE BO	OX(ES) TO INDI	CATE NATURE	OF NOTIO	CE, REPORT OR OTHE	R DATA		
TYPE OF SUBMISSION	· · · · · · · · · · · · · · · · · · ·		TYPE OF ACTION					
Notice of Intent	Acidize	☐ Deepen			duction (Start/Resume) Water Shut-Off			
	Alter Casing	Fractu	re Treat	Recl	amation	Well Inte	egrity	
✓ Subsequent Report	Casing Repair	New C	Construction	Reco	omplete	Other		
	Change Plans	Plug a	nd Abandon	Tem	porarily Abandon			
Final Abandonment Notice	Convert to Injection	Plug B	ack	☐ Wate	er Disposal			
testing has been completed. Final Adetermined that the site is ready for 8/27/12 MIRU Tyler well service. PO and clean down to TD at 4015', POO PKR at +/- 3344'. Break down at 290 Job recap: Average rate 5BPM, aver Fluid level holding at 1900' at 1 hour witnessed by BLM representative Jir tbg and BHA. RU and TIH with pump generator. Would not pump. Rig up a support of the service of the size of the	final inspection.) OH with TBG and PKR. I OH. TIH with 5 1/2 packer opi at 2 BPM. Pump 1,5 age pressure 1500 psi, N runs. 9/5/12 Rig up and on Amos. Mr. Amos retriev of and rods. Load and test and unseat and wash pur	Pick up and TIH 5. 8/31/12 MIRU 600 gals of 15 % Maximum pressu perform casing of the control of	with casing scr. petroplex acidiz HCL acid with 5 ure 2950 psi. Rig integrity test. Te art with him for I od test. Shut do	aper. Tag ing and s 500lbs roo g up and s st casing BLM file. I wn and w	up at 3407' w/ 105 jts. pot 3 bbls 15% HCL ac k salt and displace with swab test. Recovered+ to 500 psi for 30 minut FOOH with tbg and PK rait on pumping unit an	. MIRU revers bid across per h 29 bbls at 5 /- 15 bbls with es and chart. R. RU and TII d electricity. 9	se unit and fs. Pull up BPM.ISIP good oil s Test was g I with prod	swivel and set 1971 psi. show. good and duction
100/ 8.2 2024	•							
	RECEIVED							
	RECEIVED NOV 07 2012							
	Accepted for re	COVO Ocale 1//9// ed/Typed)	,		NMOCD ART	1		
14. I hereby certify that the foregoing is tr	ue and correct. Name (Print	Scale 1//9/1	′2		7,01	LOM		
Darren Seglem	Title Production Manager							
Signature Signature		Date 10/23/20	12 ACCEPTED FOR RECORD			RD		
<i>O</i>	THIS SPACE	FOR FEDE	RAL OR STA	ATE OF	FICE USE			
Approved by			Title		NOV	1 3 20	1,4,	
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations to	tle to those rights in the subje		ertify		BUR AU OF	LAND MAN	AGEMEN	T
Title 18 U S C. Section 1001 and Title 43 fictitious or fraudulent statements or representations.	to make to any department	or agency of the	United Star	tes.any_false,				