

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40265
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GJ West Coop Unit
8. Well Number 325
9. OGRID Number 229137
10. Pool name or Wildcat GJ;7RVS-QN-GB-Glorieta-Yeso 97558

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator COG Operating, LLC
3. Address of Operator One Concho Center 600 West Illinois Ave., Midland, TX 79701
4. Well Location Unit Letter <u>L</u> : <u>1650</u> feet from the <u>South</u> line and <u>1040</u> feet from the <u>West</u> line Section <u>16</u> Township <u>17S</u> Range <u>29E</u> NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3583' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/25/12 Test casing to 3500 psi for 30 mins Ok.
7/26/12 Perf Lower Blinbry @ 5010 - 5210 w/1 SPF, 26 holes.
7/31/12 Acidize w/2,500 gals 15% acid. Frac w/116,000 gals gel, 144,480# 16/30 brown sand, 32,112# Siberprop. Set CBP @ 4945. Perf Middle Blinbry @ 4710 - 4910 w/1 SPF, 26 holes. Acidize w/2500 gals 15% acid. Frac w/115,000 gals gel, 147,718# 16/30 brown sand, 29,997# 16/30 Siberprop. Set CBP @ 4645. Perf Upper Blinbry @ 4410 - 4610 w/1 SPF, 26 holes. Acidize w/2,500 gals 15% acid. Frac w/115,000 gals gel, 145,750# 16/30 brown sand, 29,562# 16/30 Siberprop. Set CBP @ 4245. Perf Paddock @ 3960 - 4210 w/1 SPF, 26 holes. Acidize w/2,000 gals 15% acid. Frac w/109,000 gals gel, 131,902# 16/30 brown sand, 19,809# 16/30 Siberprop.

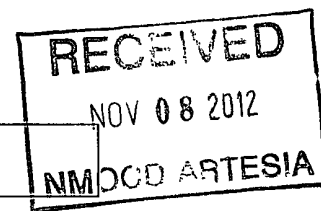
8/7/12 Drill out plugs. Clean out to PBTD 5660.
8/8/12 RIH w/141jts 2-7/8" J55 6.5# tbgs, EOT @ 4608.
8/9/12 RIH w/2-1/2"x2"x20' pump. Hang on well.

Spud Date:

7/9/12

Rig Release Date:

7/16/12



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chasity Jackson TITLE Regulatory Analyst DATE 10/29/12

Type or print name Chasity Jackson E-mail address: cjackson@concho.com PHONE: 432-686-3087

For State Use Only

APPROVED BY: Dr. J. P. Sewers TITLE Dr. J. P. Sewers DATE 11/9/12

Conditions of Approval (if any):

ID: 30-015-40265

Well Name: G J WEST COOP UNIT #325

Event#: 3.00

Report Dates: 10/23/2012

PIPE SPECIFICATION

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
SURFACE	FLOAT SHOE		307.76	309.00	1.24					STC
SURFACE	CASING	1	263.61	307.76	44.15	13.38	12.71	48.0	H-40	STC
SURFACE	FLOAT COLLAR		263.61	263.61	0.00					STC
SURFACE	CASING	6	-1.17	263.61	264.78	13.38	12.71	48.0	H-40	STC
PRODUCTION	FLOAT SHOE		5712.54	5714.00	1.46					
PRODUCTION	CASING	1	5671.33	5712.54	41.21	5.50	4.89	17.0	J-55	LTC
PRODUCTION	FLOAT COLLAR		5669.97	5671.33	1.36					
PRODUCTION	CASING	65	2993.89	5669.97	2676.08	5.50	4.89	17.0	J-55	LTC
PRODUCTION	MARKER JOINT	1	2979.41	2993.89	14.48	5.50	4.89	17.0	J-55	LTC
PRODUCTION	CASING	72	16.49	2979.41	2962.92	5.50	4.89	17.0	J-55	LTC
PRODUCTION	LANDING COLLAR		-3.94	16.49	20.43	5.50	4.89	17.0	J-55	LTC
TUBING	BULL PLUG		4607.98	4608.68	0.70	2.88	2.44	6.5	J-55	8-
TUBING	MUD ANCHOR	4	4481.62	4607.98	126.36	2.88	2.44	6.5	J-55	8-
TUBING	CAVINS		4461.62	4481.62	20.00	2.88	2.44	6.5	J-55	8-
TUBING	SEAT NIPPLE		4460.52	4461.62	1.10	2.88	2.44	6.5	J-55	8-
TUBING	TUBING	22	3765.62	4460.52	694.90	2.88	2.44	6.5	J-55	8-
TUBING	TUBING ANCHOR		3762.92	3765.62	2.70	5.50	4.89	17.0	J-55	8-
TUBING	TUBING	2	3699.80	3762.92	63.12	2.88	2.44	6.5	J-55	8-
TUBING	MARKER SUB		3697.80	3699.80	2.00	2.88	2.44	6.5	J-55	8-
TUBING	TUBING	117	0.00	3697.80	3697.80	2.88	2.44	6.5	J-55	8-
INTERMEDIATE	FLOAT SHOE		860.90	862.00	1.10					
INTERMEDIATE	CASING	1	819.66	860.90	41.24	8.63	8.10	24.0	J-55	STC
INTERMEDIATE	FLOAT COLLAR		818.14	819.66	1.52					
INTERMEDIATE	CASING	20	-3.05	818.14	821.19	8.63	8.10	24.0	J-55	STC

CEMENTING

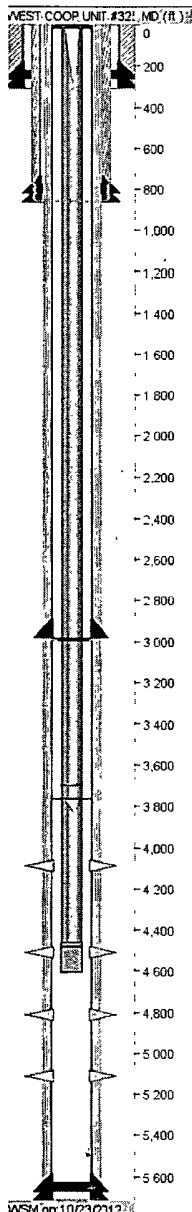
STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1			0.0	0.0
PRODUCTION	1	0.0	0.0		
INTERMEDIATE	1	0.0	0.0		

BHA STRING

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE
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PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
1	07/31/2012	BLNBRY	5010.00	5210.00	0.34	22.40	N
2	08/01/2012	BLNBRY	4710.00	4910.00	0.34	22.40	N
3	08/01/2012	BLNBRY	4410.00	4610.00	0.34	22.40	N



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PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
4	08/01/2012	PADDOCK	3960.00	4210.00	0.34	22.40	N