

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-40362
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator COG Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator One Concho Center 600 West Illinois Ave., Midland, TX 79701		7. Lease Name or Unit Agreement Name GJ West Coop Unit
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the <u>North</u> line and <u>815</u> feet from the <u>West</u> line Section <u>28</u> Township <u>17S</u> Range <u>29E</u> NMPM Eddy County		8. Well Number 323
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3588' GR		9. OGRID Number 229137
		10. Pool name or Wildcat GJ;7RVS-QN-GB-Glorieta-Yeso 97558

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/10/12 Test casing to 3500 psi for 30 mins. Ok.
8/14/12 Perf Lower Blinbry @ 5050 - 5300 w/1 SPF, 26 holes.
8/15/12 Acidize w/3,294 gals 15% acid. Frac w/78,191 gals gel, 70,648# 16/30 white sand. Set CBP @ 5025.
Perf Middle Blinbry @ 4740 - 4990 w/1 SPF, 26 holes. Acidize w/3,250 gals 15% acid.
Frac w/143,687 gals gel, 170,061# 16/30 white sand, 39,658# 16/30 SLC. Set CBP @ 4715.
Perf Upper Blinbry @ 4455 - 4680 w/1 SPF, 52 holes. Acidize w/4,250 gals 15% acid.
Frac w/166,255 gals gel, 197,106# 16/30 white sand, 38,893# 16/30 SLC. Set CBP @ 4260.
8/16/12 Perf Paddock @ 3980 - 4230 w/1 SPF, 26 holes. Acidize w/2,000 gals 15% acid.
Frac w/114,764 gals gel, 115,350# 16/30 white sand, 26,184# 16/30 SLC
8/20/12 Drill out plugs. Clean out to PBTD 5461.
8/21/12 RIH w/166jts 2-7/8" J55 6.5# tbg, EOT @ 5402.
8/22/12 RIH w/2-1/2"x1-1/2"x20' pump. Hang on well.
8/26/12 Not pumping. 9/4/12 Unseat pump, add 2-7/8" pony sub.

Spud Date:

7/23/12

Rig Release Date:

7/29/12

RECEIVED

NOV 08 2012

NMOC D ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Chasity Jackson

TITLE Regulatory Analyst

DATE 10/29/12

Type or print name Chasity Jackson

E-mail address: cjackson@concho.com

PHONE: 432-686-3087

For State Use Only

APPROVED BY:

ArDade

TITLE

Sr Sr Supervisor

DATE 11/9/12

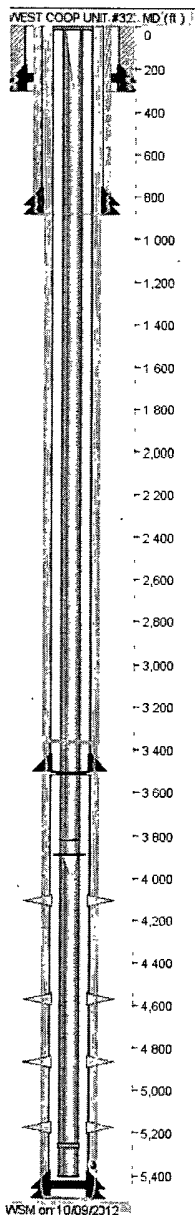
Conditions of Approval (if any):

ID: 30-015-40362

Well Name: G J WEST COOP UNIT #323

Event#: 4.00

Report Dates: 10/09/2012



PIPE SPECIFICATION

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
SURFACE	FLOAT SHOE		303.79	305.00	1.21					STC
SURFACE	CASING	1	263.58	303.79	40.21	13.38	12.71	48.0	H-40	STC
SURFACE	FLOAT COLLAR		263.58	263.58	0.00					STC
SURFACE	CASING	6	-1.60	263.58	265.18	13.38	12.71	48.0	H-40	STC
PRODUCTION	FLOAT SHOE		5507.47	5509.00	1.53					LTC
PRODUCTION	CASING	1	5463.33	5507.47	44.14	5.50	4.89	17.0	J-55	LTC
PRODUCTION	FLOAT COLLAR		5461.91	5463.33	1.42					LTC
PRODUCTION	CASING	44	3520.06	5461.91	1918.85	5.50	4.89	17.0	J-55	LTC
PRODUCTION	MARKER JOINT	1	3501.33	3520.06	18.73	5.50	4.89	17.0	J-55	LTC
PRODUCTION	CASING	79	16.02	3501.33	3485.31	5.50	4.89	17.0	J-55	LTC
PRODUCTION	LANDING JOINT		-4.42	16.02	20.44	5.50	4.89	17.0	J-55	LTC
TUBING	BULL PLUG		5402.06	5402.44	0.38	2.88	2.44	6.5	J55	8RD
TUBING	TUBING	4	5272.34	5402.06	129.72	2.88	2.44	6.5	J55	8RD
TUBING	CAVIN DESANDER		5253.15	5272.34	19.19	3.00	1.25	6.5	J55	8RD
TUBING	SEATING NIPPLE		5251.95	5253.15	1.20	2.88	2.25	6.5	J55	8RD
TUBING	TUBING	42	3889.94	5251.95	1362.01	2.88	2.44	6.5	J55	8RD
TUBING	TUBING ANCHOR		3886.94	3889.94	3.00	4.50	2.44	6.5	J55	8RD
TUBING	TUBING	2	3822.00	3886.94	64.94	2.88	2.44	6.5	J55	8RD
TUBING	MARKER JOINT		3820.00	3822.00	2.00	2.88	2.44	6.5	J55	8RD
TUBING	TUBING	118	0.00	3820.00	3820.00	2.88	2.44	6.5	J55	8RD
TUBING				0.00	0.00					
INTERMEDIATE	FLOAT SHOE		883.76	885.00	1.24					STC
INTERMEDIATE	CASING	1	841.47	883.76	42.29	8.63	8.10	24.0	J-55	STC
INTERMEDIATE	FLOAT COLLAR		840.16	841.47	1.31					STC
INTERMEDIATE	CASING	20	-1.43	840.16	841.59	8.63	8.10	24.0	J-55	STC

CEMENTING

STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1	0.0	0.0		
SURFACE	2	0.0	0.0		
PRODUCTION	1	0.0	0.0		
INTERMEDIATE	1	0.0	0.0		

BHA STRING

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE
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PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
1	08/15/2012	LOWER BLINEBRY	5050.00	5300.00	0.34	25.00	

ID: 30-015-40362**Well Name:** G J WEST COOP UNIT #323**Event#:** 4 00**Report Dates:** 10/09/2012

PERFORATION							
ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
2	08/16/2012	MIDDLE BLINEBRY	4740.00	4990.00	0.34	25 00	
3	08/16/2012	UPPER BLINEBRY	4455.00	4680.00	0.34	25 00	
4	08/16/2012	PADDOCK	3980.00	4230.00	0.34	25 00	