

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, L.P.

10. Address of Operator

333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	29	19S	29E		700	North	330	East	Eddy
BH:	D	29	19S	29E		405	North	338	West	Eddy

13. Date Spudded 3/12/12	14. Date T.D. Reached 4/4/12	15. Date Rig Released 4/7/12	16. Date Completed (Ready to Produce) 5/22/12	17. Elevations (DF and RKB, RT, GR, etc.) 3320' GL
18. Total Measured Depth of Well 12,350' MD; 7,865' TVD	19. Plug Back Measured Depth 12,303'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CBL; CNL; Caliper; IND	

22. Producing Interval(s), of this completion - Top, Bottom, Name
 8,800' - 12,552' : Bone S air

23. **CASING RECORD (Report all string set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#H-40	315'	17 1/2"	370 sx Cl C	
9 5/8"	40#J-55	2500'	12 1/4"	1200 sx C; Circ 500 sx	TOC 2,140'
5 1/2"	17#P-110	12350'	8 3/4"	1935 sx H	

24. SIZE	TOP	BOTTOM	25. LINER RECORD	26. TUBING RECORD
			SACKS CEMENT	DEPTH SET
			SCREEN	PACKER SET
				2 7/8"
				7.273'

26. Perforation record (interval, size, and number)

8,800' - 12,552' (7 Stages) w/ 252 Total Holes

1st perf PP: 586' FNL & 801' FEL

27. ACID. SHOT. FRACTURE. CEMENT. S JEEZE. ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 8,800' - 12,552' Acidized w/ 20/40 sd 1,929,655#; Super LC-16/30 421,223#; 100 mesh 71,317#; HCL Acid 21.00C

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
5/22/12		
Date of Test	Hours Tested	Choke Size
5/22/12	24	
Flow Tubing	Casing Pressure	Calculated 24-Hour Rate
Press.	540#	
Position	W	OR
	vent	etc

Sold

st

a temporary pit was at : we attached a plat to the location of temporary pit.

an on-site test was at : we report exact location of on-site test

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Melanie Crawford
 E-mail Address: Melanie.Crawford@dmn.com

Printed

Name : Melanie Crawford

Title: Regulatory Analyst

Date: 11/6/12

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 420'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1077'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Tansil 1165'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1363'	T. Devonian	T. Cliff House	T. Leadville
T. 7 Rivers 1614'	T. Silurian	T. Menefee	T. Madison
T. Queen	T. Montoya	T. Point Lookout	T. Elbert
T. Grayburg 2476'	T. Simpson	T. Mancos	T. McCracken
T. San Andres 2873'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Delaware 3273'	Base Greenhorn	T. Granite
T. Blinebry	T. Bone Springs 4989'	T. Dakota	
T. Tubb	T. 2 nd Bone Springs Lm 7003'	T. Morrison	
T. Drinkard	T. Base of elogs 8130'	T. Todilto	
T. Abo	T. 2 nd Bone Spring Ss 7660'	T. Entrada	
T. Wolfcamp	T. 2BSSS landing point 8298'	T. Wingate	
T. Penn	T. 3 rd Bone Spring Lm 7971'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...N/A.....to.....N/A.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

**Stimulations Summary**

District PERMIAN BASIN		County EDDY		Field Name PARKWAY WEST		Project Group PB NEW MEXICO		State/Province NM		
Surface Legal Location SEC29 T19S R29E		API/UWI 3001539386		Latitude (DMS) 32° 38' 13.736" N	Longitude (DMS) 104° 5' 22.077" W	Ground Elev 3,320.90	KB - GL (ft) 19.00	Orig KB Elev (ft) 3,339.90	TH Elev (ft)	
<Type?>, <Date?>, <Zone?>, <Min Top Depth?> - <Max Btm Depth?>, <Stim/Treat Company?>, <Total Add Amount?>										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc