

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							5. Lease Name or Unit Agreement Name Onyx PWU 29									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							6. Well Number: 4H									
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.						9. OGRID 6137										
10. Address of Operator 333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102						11. Pool name or Wildcat Scanlon Draw; Bone Spring										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	M	29	19S	29E		330	South	400	West	Eddy						
BH:	P	29	19S	29E		378	South	408	East	Eddy						
13. Date Spudded 8/23/12		14. Date T.D. Reached 9/11/12		15. Date Rig Released 9/13/12		16. Date Completed (Ready to Produce) 11/3/12		17. Elevations (DF and RKB, RT, GR, etc.) 3312' GL								
18. Total Measured Depth of Well 12,120' MD; 7935' TVD				19. Plug Back Measured Depth 12,080'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL; Caliper; CNL; IND								
22. Producing Interval(s), of this completion - Top, Bottom, Name 8,270' - 12,052'; Bone Spring																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13 3/8"		48#		378'		17 1/2"		390sx Halcem-C; Circ 20 bbls to surf								
9 5/8"		40#		3210'		12 1/4"		700sx HLC, 320sx Halcem-C; Circ 182sx to surf		TOC @ 1270'						
5 1/2"		17#		12,112'		8 3/4"		600sx Econocem H, 1320sx Versacem H								
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN												
26. Perforation record (interval, size, and number) 8,270'-12,052' - (7 Stages) w/ 127 Total Holes 1 st perf pp: 341' FSL 1024' FWL					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8,270'-12,052'</td> <td>Acidized w/ white sd 30/50 90,859#; white sd 20/40 1,894,397#; 100 mesh 32,986#; Siberprop 16/30 341,884#; HCL Acid 21,000g.</td> </tr> <tr> <td></td> <td>(Please see attached details)</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8,270'-12,052'	Acidized w/ white sd 30/50 90,859#; white sd 20/40 1,894,397#; 100 mesh 32,986#; Siberprop 16/30 341,884#; HCL Acid 21,000g.		(Please see attached details)
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	(Please see attached details)															
28. PRODUCTION																
Date First Production 11/3/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing										
Date of Test 11/3/12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 612	Gas - MCF 110	Water - Bbl. 595	Gas - Oil Ratio 179.739									
Flow Tubing Press. 450#	Casing Pressure 600#	Calculated 24-Hour Rate	Oil - Bbl. 612	Gas - MCF 110	Water - Bbl. 595	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By									
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																

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33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude
Longitude
NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Printed
Signature:
Name :
Title:
Date:
E-mail Address:

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 341'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 948'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1159'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1498'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2353'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 3358'	T. Morrison	
T. Drinkard	T. Bone Springs 4903'	T. Todilto	
T. Abo	T. 2 nd Bone Spring Lm 6960'	T. Entrada	
T. Wolfcamp	T. Base of elogs 7500'	T. Wingate	
T. Penn	T. 2 nd Bone Spring Ss 7670'	T. Chinle	
T. Cisco (Bough C)	T. 2 nd BSSS landing point 7820'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...3358'.....to.....4903'.....
No. 2, from...4903'.....to.....6960'.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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**Stimulations Summary**

District PERMIAN BASIN		County EDDY		Field Name PARKWAY WEST			Project Group PB NEW MEXICO		State/Province NM		
Surface Legal Location SEC29 T19S R29E		API/UWI 3001540424		Latitude (DMS) 32° 37' 31.801" N		Longitude (DMS) 104° 6' 15.375" W		Ground Elev 3,312.10	KB - GL (ft) 19.00	Orig KB Elev (ft) 3,331.10	TH Elev (ft)
HYDRAULIC FRAC, 9/24/2012 07:34, BONE SPRING, OH, 11,630.0 ftKB - 12,052.0 ftKB, Elite Well Services, 293281 LBS; White 78623 LBS											
Proppant De	V (pumped) (bbl) 40262.00	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi) 5,050.0	Rate (avg) (bbl/m) 80	P (max) (psi) 5,450.0	Rate (max) (bbl/m) 81	Max Conc 4.00	
HYDRAULIC FRAC, 9/24/2012 10:57, BONE SPRING, OH, 11,070.0 ftKB - 11,492.0 ftKB, Elite Well Services, 295891 LBS; White 52729 LBS											
Proppant De	V (pumped) (bbl) 29402.00	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi) 4,900.0	Rate (avg) (bbl/m) 80	P (max) (psi) 5,470.0	Rate (max) (bbl/m) 80	Max Conc 4.00	
HYDRAULIC FRAC, 9/24/2012 13:28, BONE SPRING, OH, 10,510.0 ftKB - 10,932.0 ftKB, Elite Well Services, 290746 LBS; White 59024 LBS											
Proppant De	V (pumped) (bbl) 30793.00	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi) 4,870.0	Rate (avg) (bbl/m) 80	P (max) (psi) 5,550.0	Rate (max) (bbl/m) 80	Max Conc 4.00	
HYDRAULIC FRAC, 9/24/2012 17:47, BONE SPRING, OH, 9,390.0 ftKB - 9,812.0 ftKB, Elite Well Services, 255050 LBS; White 60992 LBS											
Proppant De.	V (pumped) (bbl) 28005.00	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi) 4,950.0	Rate (avg) (bbl/m) 80	P (max) (psi) 6,350.0	Rate (max) (bbl/m) 80	Max Conc 4.00	
HYDRAULIC FRAC, 9/24/2012 18:59, BONE SPRING, OH, 9,950.0 ftKB - 10,372.0 ftKB, Elite Well Services, White 57316 LBS; 293842 LBS											
Proppant De	V (pumped) (bbl) 28777.00	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi) 4,800.0	Rate (avg) (bbl/m) 80	P (max) (psi) 5,150.0	Rate (max) (bbl/m) 80	Max Conc 4.00	
HYDRAULIC FRAC, 9/25/2012 15:40, BONE SPRING, OH, 8,270.0 ftKB - 8,692.0 ftKB, Elite Well Services, 255573 LBS; White 60365 LBS											
Proppant De	V (pumped) (bbl) 31259.00	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m) 80	P (max) (psi) 6,870.0	Rate (max) (bbl/m) 80	Max Conc 4.00	
HYDRAULIC FRAC, 9/25/2012 17:50, BONE SPRING, OH, 8,830.0 ftKB - 9,252.0 ftKB, Elite Well Services, 266460 LBS; White 61859 LBS											
Proppant De	V (pumped) (bbl) 27955.00	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m) 80	P (max) (psi) 5,800.0	Rate (max) (bbl/m) 80	Max Conc 4.00	