Form 3160-5 (Aggist 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires. July 31, 2010

5 Lease Serial No NMNM2748

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM2748  6 If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1 Type of Well ☐ Gas Well ☐ Other					8 Well Name and No. GISSLER B 74			
2 Name of Operator Contact. LESLIE M GARVIS					9 API Well No			
BURNETT OIL COMPANY INC E-Mail: lgarvis@burnettoil com					30-015-39580-00-S1			
			No. (include area code) -332-5108 Ext: 6326		10 Field and Pool, or Exploratory LOCO HILLS GLORIETA-YESO			
4. Location of Well (Footage, Sec., T	11 County or Parish,			rish, and Sta	ite .			
Sec 14 T17S R30E NWNW 3	EDDY COUNTY, NM							
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OT	HER DA	TA	
TYPE OF SUBMISSION TYPE OF ACTION								
□ Notice of Intent	□ Acidize	□ Dee	Deepen		☐ Production (Start/Resume		ne) Water Shut-Off	
· •	☐ Alter Casing	<b>⊠</b> Frac	cture Treat	□ Reclam	Reclamation		Well Integrity	
Subsequent Report	☐ Casing Repair	□ Nev	v Construction	□ Recomp	Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	Plu;	g and Abandon	□ Tempor	☐ Temporarily Abandon			
	Convert to Injection	□ Plu	g Back	☐ Water Disposal				
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 3/21/12 - PERF 15 INTERVAL 5152', 5184', 5206', 5228', 52: 3/22/12 - SPOT 250 GALS 15	rk will be performed or provide operations. If the operation responded many particles in the operation of th	the Bond No obults in a multipled only after all o', 4985', 510	n file with BLM/BI le completion or red requirements, inclu 0', 5116', 5125',	A Required sucompletion in a iding reclamation 5135', 5143	bsequent reports shanew interval, a Forn n, have been compl	all be filed v n 3160-4 sh eted, and th	vithin 30 days all be filed once	
AND 90 BALLSEALERS.								
	43,040# 100 MESH, 260,460 40/70 SN.			RECEIVED				
3/27/12 - INSTALLED: 151 JT 4836.14', DESANDER 4840.1 0 BO, 450 BLW, 0 MCF, 1611	4778.38', SN 4779.48', ESP # CSG, 250# TBG, 17 HR TEST.		1	NOV 1 3 2012				
, , , ,	eled for record			NMOCD ARTESIA				
· · · · · · · · · · · · · · · · · · ·			MMOCD 4	RNade_	11/15/12	TAIGIOC		
14. Thereby certify that the foregoing is	Electronic Submission #1	OIL COMPAN	Y IŃC, sent to t	he Carlsbad	•			
Name (Printed/Typed) LESLIE M GARVIS			Title REGULATORY COORDINATOR					
Signature (Electronic S	Submission)		Date 11/01/2	2012				
	THIS SPACE FO	R FEDER	AL OR STATE	OFFICE U	SE		,	
Approved By ACCEPTED				JAMES A AMOS tleSUPERVISOR EPS Date		Date 11/11/2012		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	Office Carlsba	ad						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p	person knowingly are within its jurisdiction	nd willfully to n	nake to any departm	ent or agend	y of the United	

## Additional data for EC transaction #157173 that would not fit on the form

## 32. Additional remarks, continued

3/29/12 - 29 BO, 1050 BLW, 50 MCF, 1512 BHP, 3400' FLAP, 24,736 BLWTR, 40# CSG, 250# TBG, 52 HZ.

4/12/12 - 114 BO, 1149 BLW, 155 MCF, 1116 BHP, 2462' FLAP, 9,493 BLWTR, 50# CSG, 52 HZ.

9/27/12 - PERFORATE 18 INTERVALS, 2 SPF @ 4555', 4566', 4576', 4581', 4586', 4620', 4641', 4653', 4663', 4684', 4699', 4725', 4739', 4762', 4775', 4785', 4792', 4801'.

9/28/12 - SPOT 250 GAL 15% NEFE ACID @ 4806', PULL TO 4438', SET PKR @ 4438', ACIDIZE W 2500 GALS 15% NEFE ACID & 72 BALLSEALERS.

10/1/12 - SLICKWATER FRAC W 831,852 GAL SLICKWATER, 29,647# 100 MESH, 251,573# 40/70 SN.

10/3/12 - INSTALLED: 140 JTS 2 7/8" J-55 TBG 4431', SN 4432', ESP 4484', DESANDER 4488', 2 JTS 2 7/8" J-55 4551'. 0 BO, 435 BLW, 0 MCF, 1035 BHP, 2390' FLAP, 18,971 BLWTR, 0# CSG, 220# TBG, 9 HR TEST.

10/04/12 - 35 BO, 1528 BLW, 118 MCF, 962 BHP, 2106' FLAP, 17,443 BLWTR, 50# CSG, 220# TBG, 55 HZ.

10/17/12 - 24 HR TEST: 235 BO, 1312 BLW, 312 MCF, 597 BHP, 1263' FLAP, 2,421 BLWTR, 50# CSG, 200# TBG, 55 HZ.