

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-39386
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Onyx PWU 29
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat Scanlon Draw; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3320' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
Unit Letter A : 700 feet from the North line and 330 feet from the East line
Section 29 Township 19S Range 29E NMPM Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER:
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/23/12 - : MIRU PU. RUWL. PT 1000 psi. RIH CBL w/ TOC @ 2140'. RDWL. Tst csg 3000 psi, ok. PT 3250 psi. to ND BOP. RDMO PU. PBTD @ 12,303'. MIRU. Per 7 Stages 8,800'-12,552': Total 252 Holes. Stimulate w/ HCL Acid 21,000g; 20/40 white sd 1,929,655#; 100 mesh 71,317#; Super LC-16/30 421,223#. RIH w/ WL & set CAP @ 7,250'. DO Plugs. RIH w/ tbg. ND BOP. NU BOP. RIH w/ pump. TOP.

Tbg: 2 7/8", Wt. 6.5; Grade L-80 net @ 7273'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Melanie Crawford TITLE: Regulatory Analyst DATE: 11/6/12
Type or print name: Melanie Crawford E-mail address: melanie.crawford@dmn.com PHONE: 405-552-4524

For State Use Only

APPROVED BY: RR Wade TITLE: Dist # Supervisor DATE: 11/15/2012
Conditions of Approval (if any):