

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMNM81952
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No
3b. Phone No (include area code) Ph: 575-748-4168 Fx: 575-748-4585		8. Well Name and No. LLAMA ALL FEDERAL COM 9H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T22S R31E Lot 4 330FSL 430FWL		9. API Well No 30-015-37189-00-X1
		10. Field and Pool, or Exploratory CABIN LAKE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/4/12 - NU BOP. Tagged DV tool at 3993'. Circulated hole clean. Pressure tested to 1500 psi for 10 min, good.

9/5/12 - Drilled hard cement down to 6995'. Had to circulate clean.

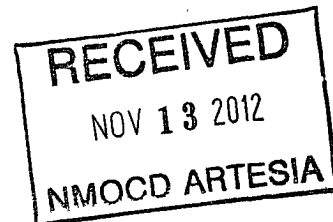
9/6/12 - Drilled down to DV tool at 7010'. Fell out and circulated clean. Pressure tested to 1500 psi, good. Tagged at 7344'. Fell out and circulated hole clean. Pressure tested to 2500 psi, good.

9/9/12 - Cleaned up DV tools to 7687'. Circulated 175 bbls 2% KCL water with packer fluid.

Pressure tested well to 1500 psi. Pulled CBL/VDL/CL to surface. Est TOC at surface.

9/10/12 - Tried several to pressure casing to 6000 psi, could not get to clear.

9/17/12-10/17/12 - Set an RBP at 7108', tested to 3000 psi, held good. Set a cement retainer at 6938'. Pressured annulus to 500 psi. Pumped through DV tool and into formation with 400 sx Class "H" cement with 3% CaCl and 50 sx Class "H" Neat. Let fall for 15 min while cleaning up cement



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #159777 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 11/09/2012 (13KMS3807SE)	
Name (Printed/Typed) TINA HUERTA	Title REG REPORTING SUPERVISOR
Signature (Electronic Submission)	Date 11/08/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 11/10/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office Carlsbad

Title 18 U S C. Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #159777 that would not fit on the form

32. Additional remarks, continued

truck. Pumped 4 bbls at 1/4 BPM with good cement squeeze. Sting out of retainer. Reverse circulated 8 bbls cement to pit. Pumped 30 more bbls after cement cleaned up. 414 sx cement in formation. Tagged at 6932'. Drilled cement and retainer to 6980'. Circulated hole clean. Tagged at 6980'. Drilled cement to 7018'. Circulated hole clean. Tested DV tool and casing to 780 psi for 15 min, good. DV tool at 6996' and 3996'. Tagged at 7096'. Circulated clean to 7108' and released RBP. TIH to set patch, bottom at 7007' and top at 6987'. Center of DV tool to be covered with patch at 6997'. Pressured up inflatable packer and set patch in place. ND BOP. Circulated and worked down to 12,048'. Acidized with 67,472g 7-1/2% HCL acid. Frac with 3,346,259# Jordan 20/40 and 1,148,648# Super LC 20/40.

10/22/12 - Tagged in patch area with 4.5" mill at 6998'. Ran through patch area 6986'-7005'. Did not tag any other part of patch. 2-7/8" 6.5# L-80 tubing at 8236'.

11/3/12 - Date of 1st production - Delaware

Final Bottomhole location is 2165'FSL & 426'FWL of Section 6-T22S-R31E. Current wellbore schematic attached.