Form 3160-5 . (Åsigust 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	Αŀ	PF	o	VED
OMB N	O	10	04-	013
Expires	Ju	lv :	31.	201

	SUI	NDR	Y N	OTIC	ES	AND	REI	POF	RTS	ON	WEL	.LS	
Do	not	use	this	form	for	propo	sals	to	drill	or to	re-e	nter a	an

5 Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					NMNM107384 6 If Indian, Allottee or Tribe Name 7 If Unit or CA/Agreement, Name and/or No			
Do not use thi abandoned wei								
SUBMIT IN TRI								
1 Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	8 Well Name and No ROCK RIDGE FEDERAL 3H							
2 Name of Operator MURCHISON OIL & GAS INC	9 API Well No 30-015-39543-00-X1							
3a Address 1100 MIRA VISTA BOULEVA PLANO, TX 75093-4698	RD	3b Phone No Ph: 972-93	(include area code) 1-0700 Ext. 109		10 Field and Pool, or Exploratory WILLOW LAKE			
4 Location of Well (Footage, Sec., T	, , , , , , , , , , , , , , , , , , ,		11. County or Parish, a	County or Parish, and State				
Sec 30 T24S R29E SENE Lot	H 1520FNL 350FEL		,		EDDY COUNTY	, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION			F ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deep	☐ Deepen ☐		ion (Start/Resume)	■ Water Shut-Off		
✓ Subsequent Report	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	☐ Well Integrity		
			☐ Recom					
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug ☐ Plug	g and Abandon	☐ Temporarily Abandon ☐ Water Disposal		Diffing operations		
determined that the site is ready for f 1/28/12 Reached 11,522 ft. Ti 1/30/12 Ran 5 5 in casing as 1 5 5 in float shoe - 2 ft 1 jt 5.5 in 17 lb P-110 - 44 ft. 1 5 5 in. float collar - 1 ft. 1 5 5 in. landing collar - 1 ft. 1 jt. 5.5 in. 17 lb P-110 BTC - 1 rapid start sleeve - 3 ft. 112 jts. 5 5 in 17 lb P-110 BT	D. follows. 44 ft				RECEINOV 15 NMOCD AR	2012		
	Electronic Submission #	SON OIL & GA	SINC, sent to the S (JIM) HUGHES	e Carlsbad on 02/03/201	•			
Signature (Electronic			Date 02/03/2		<u>.</u>			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPT	ED			JAMES A AMOS _{Title} SUPERVISOR EPS				
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in th	s not warrant or e subject lease	Office Carlsba	d				
Title 18 U S C Section 1001 and Title 43 States any false fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any pe	erson knowingly and	d willfully to m	ake to any department or	agency of the United		

Additional data for EC transaction #130027 that would not fit on the form

32. Additional remarks, continued

1 5.5 in. 17 lb P-110 XO - 44 ft. 2 jts 5 5 in 17 lb P-110 LTC - 88 ft. 1 marker jt. - 23 ft. 30 jts. 5 5 in 17 lb P-110 LTC - 1,317 ft. 1 marker jt - 22 ft. 115 jts. 5.5 in. 17 lb P-110 LTC - 5,033 ft. Total 11,521 ft.

Set 5.5 in casing at 11,517 ft. Cement: lead w/720 sxs Extendacem-H mixed at 11.7 PPG, 2.64 yield, 338 bbls; tail w/490 sxs Solucem-H mixed at 15 PPG, 2.61 yield, 228 bbls. Displace w/265 bbls - 1,500 gals of MSA plus 80 bbls of 3% KCL wtr w/0.2 gal/bbl micro matriz retarder. Circ 40 bbls of red dye to pit, but no cmt Nipple down BOP, set slips & cut off 5.5 in csg. Nipple up wellhead cap, test to 5000 psi. Held OK

Rig Released at 17 00 on 1/30/12