

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63719 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VA-2011
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name <div style="text-align: center; border: 1px solid black; padding: 5px;"> RECEIVED Z-28 STATE UNIT MAY 06 2005 </div>
2. Name of Operator ELK OIL COMPANY		8. Well No. 2
3. Address of Operator POST OFFICE BOX 310, ROSWELL, NEW MEXICO 88202-0310		9. Pool name or Wildcat COMANCHE SPRING WOLFCAMP
4. Well Location Unit Letter _____ M _____ : _____ 660 _____ Feet From The _____ SOUTH _____ Line and _____ 660 _____ Feet From The _____ WEST _____ Line Section 24 Township 10 SOUTH Range 26 EAST NMPM CHAVES County		
10. Date Spudded 02/22/05	11. Date T.D. Reached 03/11/05	12. Date Compl. (Ready to Prod.) 04/18/05
13. Elevations (DF& RKB, RT, GR, etc.) 3710' GR		14. Elev. Casinghead 3712' GR
15. Total Depth 6312'	16. Plug Back T.D. 6270'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools X Cable Tools		19. Producing Interval(s), of this completion - Top, Bottom, Name 5630'-5637' WOLFCAMP
20. Was Directional Survey Made YES		21. Type Electric and Other Logs Run SCHLUMBERGER LITHODENSITY GR; LATERLOG MICRO-CFL
22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
11 3/4"	42#	380'
8 5/8"	24#	1220'
5 1/2"	15.5# & 17#	6317'
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	TUBING RECORD
2 3/8"	5545'	PACKER SET
5552'		
26. Perforation record (interval, size, and number) 5630'-5637' 28 HOLES - 1/2" HOLES		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5630'-5637' 250 GALLONS 15% FERCHER		
28. PRODUCTION		
Date First Production 04/15/05	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) SHUT-IN
Date of Test 04/18/05	Hours Tested 4 HOURS	Choke Size 48/64"
Flow Tubing Press. 50#	Casing Pressure N/A	Calculated 24-Hour Rate
Oil - Bbl. -0-	Gas - MCF 83 MCF	Water - Bbl. -0-
Gas - Oil Ratio N/A		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) WAITING FOR PIPELINE CONNECTION		
Test Witnessed By R.RAY		
30. List Attachments TWO COPIES OF DIRECTIONAL SURVEY AND TWO COPIES OF ELECTRIC LOGS		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
<div style="display: flex; justify-content: space-between;"> <div> Signature E-mail Address ekkoil@pvt.net </div> <div> Printed Name JOSEPH J. KELLY Title PRESIDENT </div> <div> Date 05/04/05 </div> </div>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 5960'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 6056'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 598'	T. Silurian 6142'	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1142'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2291'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 3790'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 4562'	T.	T. Wingate	T.
T. Wolfcamp 5270'	T.	T. Chinle	T.
T. Penn 5866'	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....5632'.....to.....36'.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
427	1142'	715'	Sand, Silt, Shale, Salt, Gypsum, Anhy.				
1142	1820'	678'	Anhydrite, Dolomite				
1820	2122'	302'	Lime				
2122	2356'	234'	Sand, Anhydrite, Dolomite				
2356	4562'	2206'	Silt, Sand, Shale, Gypsum, Salt, Anhy.				
4562	5270'	708'	Silt, Shale				
5270	6056'	786'	Shale, Lime				
6056	6142'	86'	Shale, Chert, Lime				
6142	6318'	176'	Chert, Dolomite				

OPERATOR ELK OIL CO
WELL/LEASE Z-28 STATE UNIT #2
COUNTY CHAVES, NM

495-5084

STATE OF NEW MEXICO
DEVIATION REPORT

200	3/4
351	3/4
832	1/4
1,215	3/4
1,735	1/4
2,234	1/4
2,737	1/4
3,234	1/4
3,796	1/4
4,199	1/4
4,720	3/4
5,014	1/4
5,324	1/2
5,574	1/2
5,824	1/4
6,112	1/2
6,311	1/2

RECEIVED
MAY 06 2005
ODD-ARTESIA

NOTARY PUBLIC
STATE OF TEXAS

BY: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me March 16th, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

J Robertson
Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

