ISTRICT I 1625 N. French Drive, Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

APPLICATION TYPE

Form C-107A

Revised June 10, 2003

APPLICATION FOR DOWNHOLE COMMINGLING

X Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE X Yes No

Yates Petroleum Corporation	105 South F	Forth Street, Artesia, NM 88210	
Operator	A	ddress	
Rushing "NJ" Deep Com No. 3	Unit Letter C), Sec 6-T19S-R25E	Eddy
Lease	Well No. Unit Lette	er-Section-Township-Range	County
OGRID No. <u>025575</u> Property Co	de <u>34430</u> API No. <u>30-0</u>	115-33755 Lease Type: _	FederalState _X_Fee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Penasco Draw Upper Penn		Penasco Draw Morrow
Pool Code			
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	7,616'-7,666'		8,896'-8,998'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	2,835 psig SBHP on 4/27/05	MAY 0 9 2005	
Oil Gravity or Gas BTU (Degree API or Gas BTU)		OPP 18:11	
Producing, Shut-In or New Zone	New Zone		New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 4/26/2005 5 bopd Rates: 2 bwpd 4,465 mcfd	Date:	Date: 04/22/2005
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
than current or past production, supporting data or explanation will be required.)	83.3 % 90.9%	% %	16.7 % 9.1%
	ADDITIO	ONAL DATA	
Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?			YesX No Yes No
Are all produced fluids from all commingled zones compatible with each other?			Yes_X No
Will commingling decrease the value of production?			Yes NoX
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?			YesX No
NMOCD Reference Case No. applicable	le to this well:		
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or of the committee of the committe	at least one year. (If not available ry, estimated production rates and or formula.	e, attach explanation.) I supporting data. for uncommon interest cases.	
	PRE-APPR	ROVED POOLS	
If application is	to establish Pre-Approved Pools,	the following additional information w	ill be required:
List of other orders approving downhol List of all operators within the proposed Proof that all operators within the proposed Bottomhole pressure data.	d Pre-Approved Pools		
I hereby certify that the information	above is true and complete to	o the best of my knowledge and beli	ef.
SIGNATURE	TITLE_	Operations Engineer	DATE 4/4/05
TYPE OR PRINT NAME Jar	nes M. Hill	TELEPHONE NO. (505) 748-4219
E-MAIL ADDRESS mh	ill@ypcnm.com		

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON VATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

May 5, 2005

Tim Gum State of New Mexico OIL CONSERVATION DIVISION 1301 W. Grand Artesia, New Mexico 88210 MAY 0 9 2005

Dear Mr. Gum;

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Penasco Draw Upper Penn and the Penasco Draw Morrow pools in our Rushing "NJ" Deep Com No. 3 located in Unit letter O, of Section 6, Township 19 South, Range 25 East, in Eddy County, NM.

If you have any questions or need additional information, please call me at (505) 748-4219.

Sincerely,

James M. Hill (Mike) Operations Engineer

MH

Enclosures

The Penasco Draw Upper Penn is a new zone and production curves are not available.

The Penasco Draw Morrow is a new zone and production curves are not available.