

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141

Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate

District Office in accordance

with Rule 116 on back

side of form.

30-015-05099

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company		Merit Energy Corporation		Contact		Gene Brookshire	
Address		P.O. Box 69		Telephone No.		505-420-5497	
Facility Name		Keel A #11 Injection Well		Facility Type		Produced Water Injection Well	
Surface Owner		BLM		Mineral Owner		BLM	
Lease No.		LC-029435-A					
LOCATION OF RELEASE							
Unit Letter	Section	Township	Range	Feet from South Line	Feet from West Line	Longitude-W	Latitude-N
H	7	17S	31E	4300	4620		
NATURE OF RELEASE							
Type of Release				Volume of Release		Volume Recovered	
Produced Water				150 bbl		16 bbl	
Source of Release				Date and Hour of Occurrence		Date and Hour of Discovery	
Well Head - 1" Valve				2/3/05 4:30 AM		2/3/05 7:00 AM	
Was Immediate Notice Given?				If YES, To Whom?			
<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> Not Required				Mike Bratcher, NMOCD - Artesia			
By Whom?				Date and Hour			
John Good				2/3/05 10:45 AM			
Was a Watercourse Reached?				If YES, Volume Impacting the Watercourse			
<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO				NA			
If a Watercourse was Impacted, Describe Fully*							
Describe Cause of Problem and Remedial Action Taken. *							
A 1" valve at the Keel A #11 Injection Well lost integrity at 4:30 AM. Pressure loss caused auto-shutdown at the pumping station. Line pressure and gravity resulted in ~150-bbl produced water release north and south of well head. A vacuum truck was utilized to recover 16-bbl. Environmental Consultant was contracted for for evaluation and remediation.							
Describe Area Affected and Cleanup Action Taken. *							
Approximate ~5000-ft ² (50' X 100') area north of well and a narrow 600-ft surface flow path southwest of the well. Total surface area affected estimated at 12,000-ft ² . 16-bbl recovered from estimated 150-bbl release. Outflow area blended to below action levels; Pad caliche blended with clean caliche and utilized to construct sequential containment berms (down slope).							
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.							
Signature:				OIL CONSERVATION DIVISION			
Printed Name:				TIM GUM			
Title:				Approved by District Supervisor: by MB			
E-Mail Address:				Approval Date:		Expiration Date:	
icgood4614@aol.com				5/16/05		N/A	
Date:				Conditions of Approval:		<input type="checkbox"/> Attached	
3/15/2005				N/A			
Phone:							
505-631-3277							