

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

Form 3160-5
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

MARBOB ENERGY CORPORATION

3a. Address

PO BOX 227, ARTESIA, NM 88211-0227

3b. Phone No. (include area code)

(505) 748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FSL 1650 FEL. SEC. 19-T17S-R30E, UNIT 0

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MARBOB ENERGY CORPORATION PROPOSES TO PLUG & ABANDON AS FOLLOWS:

SET CIBP + 35' CMT @ APPX 2500'. PERF 4 HOLES @ APPX 1050'. SET RETAINER @ APPX 900'. PUMP 150 SX CLASS "C" CMT (BASE SALT) IN/OUT OF 4 1/2" CSG @ 1050'-900'. SET RETAINER @ APPX 450'. PUMP 200 SX CLASS "C" CMT (TOP SALT) BELOW RETAINER. PERF 4 HOLES @ APPX 250' & ESTABLISH CIRC OUTSIDE 8 5/8" CSG. RIH W/ TBG TO APPX 450'. PUMP 175 SX CLASS "C" CMT OUTSIDE 8 5/8" CSG TO SURFACE & INSIDE 4 1/2" CSG TO SURFACE. (WHEN CMT CIRCULATES OUTSIDE 8 5/8" CSG, OPEN BOP & FILL INSIDE OF 4 1/2" CSG TO SURFACE W/ CMT).

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED

NOTE: may be required
to leave cement on top
of retainer as per
instruction of E.E.E
inspector.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DIANA J. BRIGGS

Title PRODUCTION ANALYST

Signature

Date MAY 9, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Date MAY 12 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office RFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Approved by Tim Gunn

Accepted for record
NMOCD

BKV 101 WIW
(Formerly Bush CFed 35)

Location: 330' FSL, 1650' FEL
0-19-17-30e
Eddy NM
30-015-20794

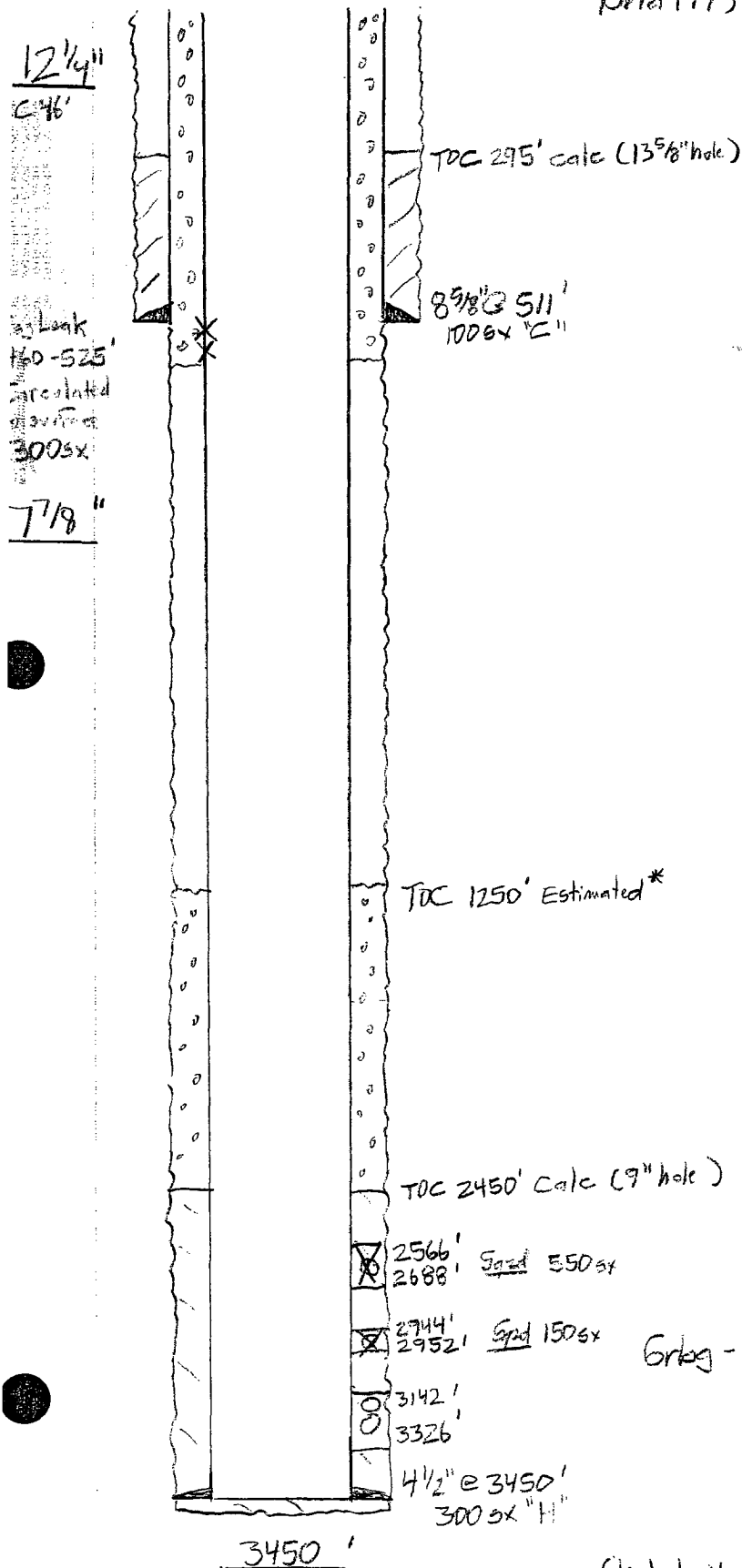
Zero: 10' AGL
KB: 3626'
GL: 3616'

Casing Program:

Size	Wt.	Grade	Conn	Depth
8 5/8	20			511'
4 1/2	9.5			3450'
2 3/8	4.7	J55	ELVE	3049'
			Salt lined	R-4 pkr

Top Salt = 500'
Base Salt = 955'

Dated 1973



BEFORE

* 2566-2688' would have occurred off with 100-150sx present. Best engr. estimate is that 4 1/2" x 7 7/8" annulus was pumped up 4 1/2" x 7 7/8" annulus. Using caliper log, best estimate of TDC is ±1250'.

- Sketch Not To Scale -

KBCollins/

BKV 101 WIW
(Formerly Burch CPed 35)

Location: 330' FSL, 1650' FEL
0-19-17s-30e
Eddy NM
30-015-20794

Zero: 10' 96L

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GL: 3616'

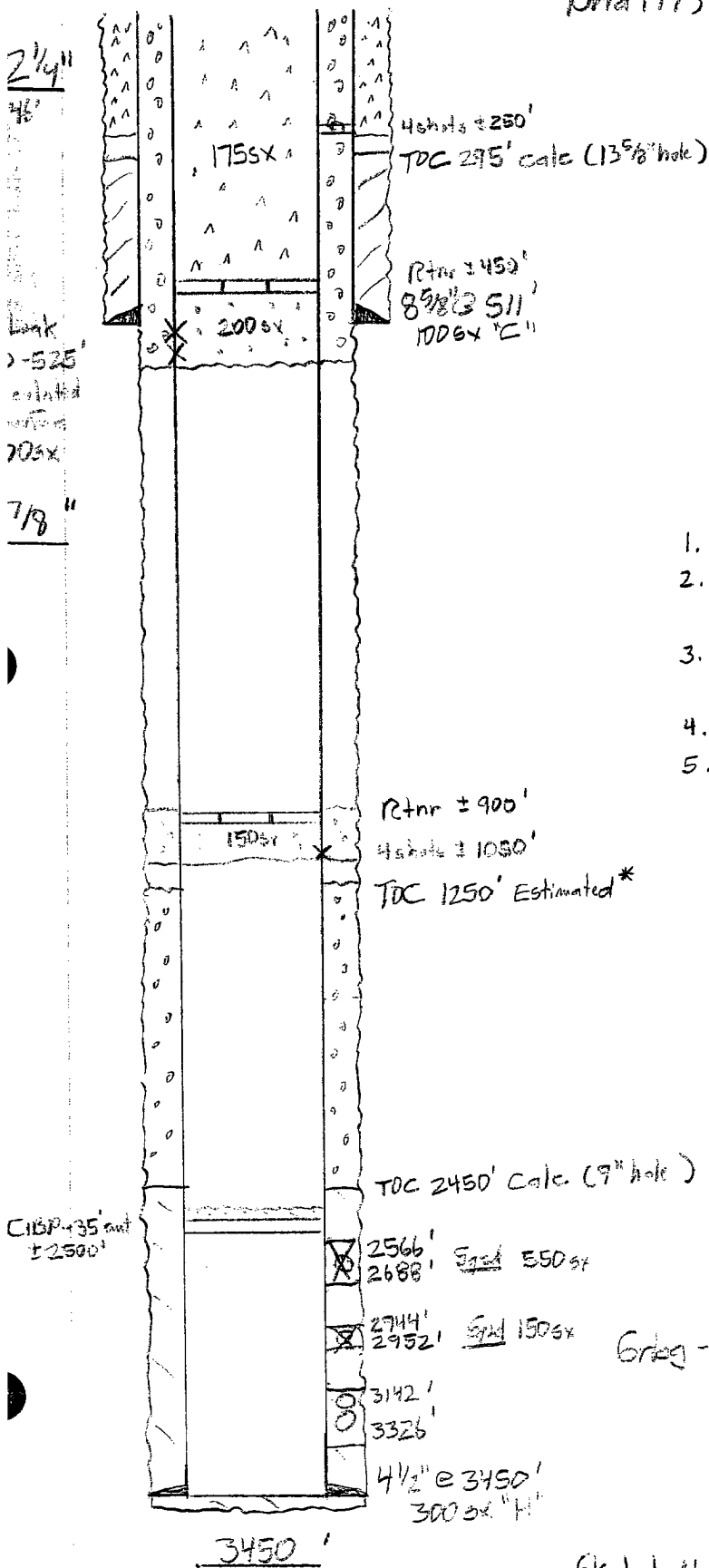
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Size	Wt.	Grade	Conn.	Depth
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			Salt lined	R-4 pkr

Top Salt = 500'

Base Salt = 955'

Drilled 1973



Proposed Procedure

1. CIBP + 35' ant ± 2500'
2. 4 shots ± 1050', Rtnr ± 900'. Pump 150 sx "C" (base salt) in/out 4 1/2" 1050' - 900'.
3. Rtnr ± 450', Pump 200 sx "C" (top salt) below retainer.
4. 4 shots ± 250' ± establish circulation and pump.
5. RTH with tubing to 450' ±. Pump 175 sx "C" outside 8 5/8" to surface and inside 4 1/2" to surface. (when cement circulates outside open BOP and fill inside of 4 1/2" to surface with cement).

AFTER

Grbg - San Andres

* 2566-2688' would have occurred off FF with 100-150sx pump. Best engr estimate is that 100-150sx was pumped up 4 1/2" x 7 7/8" annulus. Using caliper log, best estimate of 722 is ± 1250'.

- Sketch Not To Scale -

KBCollins/