Form 3160-5 (August 1999)

its jurisdiction.

N.M. Oil Cons. DIV-Dist. 2

UNITED STATES 1301 W. Grand Avenue FORM APROVED OMB NO. 1004-0135
BUREAU OF LAND MANAGEMENT Artesia, NM 88210 5. Lease Serial No.

onto use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE				,	·
RECEIVED			EIVED	7. Unit or CA Agreement Name and No.	
1a. Type of Well ☑ Oil Well ☐ Ga	s Well	MAY 1	U 2002	8 Well Name and No.	
2. Name of Oracidar					
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP				H B 15 FEDERAL 1 9. API Well No.	
3. Address and Telephone No.				30-015-29490	
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198				10. Field and Pool, or Exploratory	
Location of Well (Report location clearly and in accordance with Federal requirements)*				Pierce Crossing; Bone Spring	
Sec 15 T24S R29E NENE 660FNL 860 FEL				12. County or Parish 13. State	
				EDDY COUNTY NM	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT					
TYPE OS SUBMISSION TYPE OF ACTION					
✓ Notice of Intent	Acidize	☐ Deepen ☐	Production	n (Start/Resume)	☐ Water Shut-Off
Notice of Intent	Alter Casing	☐ Fracture Treat ☐	Reclamati		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomple		☐ Other
Final Abandonment Notice	Change Plans	Plug and Abandon		arily Abandon	
13 Describe Proposed or Completed Operations (C	Convert to Injection	Plug Back	Mater Dis	J	mate duration thereof. If the proposal
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide					
the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has					
determined that the site is ready for final inspection)					
Devon Energy Production Company, LP respectfully requests approval to recomplete to the Delaware as follows:					
1. MIRU PU. ND WH & NU BOP. Rel TA & POOH w/ tbg.					
2. RiH w/ retrieving tool to RBP @ 7902'. Rel RBP & POOH.					
3. RIH w/ csg gun & perf from 6515-6530; 30 shots.					
4. RIH w/ RBP, pkr & tbg to 7100'. Set RBP & test to 3000 psi. PU to 6530'.					
5. PU to 6415' and set pkr. Acidize w/ 1500 gals 7.5% NEFe.					
6. Rel pkr & POOH w/ tbg. If necessary, frac w/ 72,000# 16/30 Ottawa sn. 7. Flow well back immediately.					
8. RIH w/ csg gun & perf 5288-5306'; 36 shots.					
9. PU & reset RBP @ 6000'. POOH. PU pkr & set @ 5190'. Swab and test zone.					
10. If necessary, frac w/28,000# 16/30 Ottawa Sn. Flow wel back immediately.					
11. Rel pkr and POOH. Reset RBP to 6800'.					
12. RIH w/ tbg, rods and pump. Hange well on. RDMO PU.					
13. Pump test and evaluate for commingling with Bone Spring.					
14. Thereby certify that the foregoing is t	rue and correct				
Signed Audio	Name Title	Norvella Adams Sr. Staff Engineering Tecl	hnician	Date	5/2/2005
(This space for Federal or State Office us	e)	TOO FIRE FAINER	eco	S 0 4 4	0.005
Approved by (ORIG. SGD.) ALEXIS C. SWOSODA Title				MAY	0 5 2005
Approved by Conditions of approval, if any:	I ITIE			Date	
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