District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

June 1, 2004

Form C-144

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade ta Type of action: Registration of a pit	nk covered by a "general plan"? Yes X No ☐ or below-grade tank ☐ Closure of a pit or below-grade	tank X					
Operator: Yates Petroleum Company Telephone: 505-748-4500 e-mail a Address: 105 South 4 th Street, Artesia, N.M. 88210 Facility or well name: Clarence BCU 1 API #: 30-015-33148 U/L or Qtr/Qtr County: Eddy Latitude: 32.92755 Longitude: 10 Surface Owner: Federal State Private X Indian □	D Sec 14 T 16S R 26E						
Pit Type: Drilling X Production □ Disposal □ Work over □ Emergency □ Lined X Unlined □ Liner type: Synthetic □ Thickness 12 mil Clay □ Pit Volume 12.000 bbl	Below-grade tank	Mayor					
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) XXXX (10 points) (0 points)					
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) XXXX					
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) XXXX					
If this is a pit closure: (1) Attach a diagram of the facility showing the place) onsite X offsite If offsite, name of facility NA Groundwater encountered: No Yes If yes, show depth below to the pit's liner and contents must be removed. Please note that due to depth to groundwater the pit's liner and contents must be removed. disposal location: (check the onsite box if you are burn aken including remediation start date and end date. (4)							
Additional Comments: Closure work plan for drilling pit. An encapsulation trencontents will be excavated and emplaced into the encapsulation trench using a rement will be mixed using a track hoe and water added if needed. After complement encapsulation trench will then be capped using a 20 mil synthetic liner and back OCD will be made before pit closure action begins. Beginning pit closure date:	nixture of two to one pit material and Class H bulk cement etion of solidifying pit material in cement and pit contents of filled to grade using a minimum of 3° of like material and	nt or CKD. The emulsion of pit material and have set in place for a minimum of 24 hours, the					
AMENDMENT TO PREVIOUS C-144 DATED 4/4/05 I hereby certify that the information above is true and complete to the best of many been/will be constructed or closed according to NMOCD guidelines 2.2 a. g.	y knowledge and belief. I further certify that the above	-described pit or below-grade tank has					
been/will be constructed or closed according to NMOCD guidelines ☐, a g Date: 05/25/05 Printed Name/Title Dan Dolan / Regulatory Agent Your certification and NMOCD approval of this application/closure does not re endanger public health or the environment. Nor does it relieve the operator of i	Signature Signat	t or tank contaminate ground water or otherwise ate, or local laws and/or regulations.					
Approval: Printed Name/Title	Signature / 100	JUN 0 1 2005					

New Mexico Office of the State Engineer 30-015-33148 Well Reports and Downloads Clarence BCU 1										
		Township:	168	Range: 26E		tions:			•••	* *
NAD27 X: Y: Zone: Search Radius:										
County: Basin: Number: Suffix:										
Owner Name: (First) (Last) Onn-Domestic Onnestic										
Well / Surface Data Report Avg Depth to Water Report										
				W	ater Colu	mn Repo	rt			
				Clear Form	WA	TERS M	enu	lelp		
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		AVERAGE D	EPTH O	F WATER RE	PORT 04	/04/200		water in	Mage)	
Bsn	Tws	Rng Sec	Zone	×	¥	Wells	(Depth 1	water in Max	Avg	
RA	165	26E				1	200	200	200	
RA	16s	26E 03				1	8	8	8	
RA	165	26E 04		•		8	20	80	50	
RA	16S	26E 05				8	25	105	62	•
RA	165	26E 06 26E 07				3	58	60	59	
RA RA	16S 16S	26E 08				8 4	43 40	80 65	67	
RA	16S	26E 09				3	30	75	48 48	
RA	165	26E 10				1	66	66	66	
RA	1:68	26E 14				1	15	15	15	
RA	16S	26E 15				1	48	48	48	
RA	16S	26E 16				2	16	80	48	
RA	16S	26E 17				4	25	78	62	
RA	16S	26E 18				7	35	115	73	
RA	168	26E 19		225		25	50	135	98	
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RA RA	16S 16S	26E 32				21	30	160	100	66650
RA	165	26E 34				17 9	40 27	70 150	56 52	

Record Count: 228



