Subtitit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
District 11 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-33979	
District III	1220 South St. Francis Dr.		5. Indicate Type of STATE	of Lease FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Rio Grande Com		
PROPOSALS.)			8. Well Number 1	
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other RECEIVED		9. OGRID Number	
Mack En	ergy Corporation		013837	
3. Address of Operator	MAY 2 7 ZUU5		I 0. Pool name or Wildcat	
	P. O. Box 960 Artesia, NM 88211-0960CD=AFTESIA		Penasco Draw;Permo Penn (Gas)	
4. Well Location Unit Letter P 660 feet from the South line and 660 feet from the East line				
Olik Eciter	feet from the South Township 18S Range	line and 24E	NMPM	m themile
Section9	I 1. Elevation (Show whether DR, RK			County Eddy
3748' GR				
Pit or Below-grade Tank Application or Closure				
Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bb1s; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK				
TEMPORARILY ABANDON			LLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL [] C	ASING/CEMEN	T JOB 📙	
OTHER:		THER: Spud an	nd cement casings	×
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
04/04/2005 Spud 17 1/2" hole @ 11:00 AM.				
04/05/2005 Reduced hole to 12 1/4" @ 369'.				
04/07/2005 TD 12 1/4" hole @ 1265', RIH w/ 29 joints 9 5/8" 36# J-55 set @ 1247', Cemented w/750 sx 35-65-6, 6# salt, 1/4#				
CF, 180 sx Class H, 10% A-10, 2% CC, 1/4# CF 10# LCM, tail in w/200 sx Class C, 2% CC, plug down 10:00 PM. Temp survey				
TOC 400'. 04/08/2005 1" w/877 sx from 400' to surface. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.				
04/27/2005 TD 8 3/4" hole @ 6195'.				
04/28/2005 RIH w/151 joints 7" 26# J-55 set @ 6190', Cemented w/825 sx 50-50-2 Poz, 1% FL 25, 3% FL 52, 5% SMS, 5% salt,				
1/4#CF, plug down 12:30 AM. V	VOC 12 hours tested casing to 600# for	r 20 minutes, h	eld OK.	
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	3 March 19		p. 7 (%)	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE Jerry L	Shend TITLE Produ			DATE_5/24/2005
Type or print name Jerry W. Sher	rell E-mail address:	jerrys@macke	nergycorp.com 7	Telephone No. (505)748-1288
For State Use Only				JUN 0 1 2005
APPROVED BY:	TITLE			
Conditions of Approval (if any)	OR RECORDS ONLY LE			DATE