State Lease - 6 copies	ubmit To Appropriate District Office State of New Mexico late Lease - 6 copies								D	Form C-105		
Fee Lease - 5*copies District I		En	ergy, M	Inerals and Na	tural K	lesources	-	Revised June 10, 2003 WELL API NO.				
1625 N. French Dr., H District II			Oil	Conservation	Divisi	ion	-	30-005-63		CT	<del></del>	
District III					5. Indicate STA		I Leas	se FEI	EX			
1000 Rio Brazos Rd., District IV			S	Santa Fe, NM	87505		f	State Oil &		ease N		3 [ 12 ]
	., Santa Fe, NM 87505	25.550	N 450 F	TION DEDO	- A N I	<del></del>				There is a surface.	Medical Control	
la. Type of Well:	JMPLE HON	JR RECC	MPLE	ETION REPOR	KLAN	D LOG		7. Lease Nam			ment Na	ime
OIL WELL		X DRY		OTHER	DHC-3	3429		Erma Com				
	etion: WORK DEEI OVER		UG 🔲	DIFF. ESVR.	DE	CEIVED						
2. Name of Operato	r		1CK	RESVK.				8. Well No.				
Yates Petroleun  3. Address of Opera						18 2005	-+	9. Pool name	or Wildea	t		
	th Street, Artesia	, NM 8821	0 (50	05) 748-1471	<b>900</b>	MILERI	A	Wildcat W	olfcamp	)		
Unit Letter	A_: 660	Feet From Th	e <u> </u>	North	_ Line an	nd <u>660</u>		Feet Fro	m The	E	ast	Line
Section	1	Township	108	S R	ange	24E		NMPM			Char	ves County
10. Date Spudded RH 2/27/05	11. Date T.D. Read 3/18/05	hed 12.	Date Con	npl. (Ready to Prod.) 5/10/05	1:	3. Elevations (l		RKB, RT, GF 49'GR	R, etc.)	14	. Elev. (	Casinghead
RT 3/2/05	3/16/03			3/10/03				66'KB				
15. Total Depth 4785'	16. Plug Ba 4660'	k T.D.		fultiple Compl. How nes 2	Many	18. Interva Drilled By		Rotary Tools 40'-4785'	ł	1	Cable To	ools
19. Producing Inter	val(s), of this compl	tion - Top, Bo				1			20. Was No	Directi	onal Su	rvey Made
	4236'-4530' Wolfcamp 21. Type Electric and Other Logs Run					22. Was We				= <del></del>		
CNL, Hi-Res L	aterolog Array, l	Borehole Co	mpensa		CINC DI	ECORD (Repo	-t oli	No	11)			
CASING SIZE	WEIGH	ΓLB./FT.	]	DEPTH SET		OLE SIZE	it aii	CEMENTIN		RD	AN	MOUNT PULLED
20" 11-3/4"		luctor 2#		40' 686'		14-3/4"		000 0	· (oima)	_		
8-5/8"		4#		1638'		11"		900 sx (circ) 800 sx (circ)			<del></del>	
4-1/2"	1	.6#		4785'		7-7/8"		850 sx (TOC 1100'Est)  5. TUBING RECORD				
24. SIZE	TOP	ВОТТОМ	LINE	ER RECORD SACKS CEMENT	SCREE	EN	25. SIZ		··· • • · · · · · · · · · · · · · · · ·	RECO		PACKER SET
								/8"	3380			3380'
26 Perforation re	cord (interval, size,	and number)			27 A	CID CHOT	ED /	ACTUDE C	PARNIT	COLU	DDZD	ETC
	6) 4254'-4264'		'-3446'	3580'-3585'		CID, SHOT, HINTERVAL	r K.	AMOUNT A				
,	0) 4308'-4312' 2) 4318'-4324'	` '										
	2) 4318 -4324 2) 4330'-4333'							SEE ATTA	ACHEL	SHE	CET	
28		. ,		PRO	DUC	TION		L				
Date First Production 5/11/		roduction Me	hod (Flo	wing, gas lift, pumpin Flowing	g - Size a	and type pump)		Well Status	s (Prod. o		in) ducing	
Date of Test 4/1/05	Hours Tested 24 hrs	Choke Size 3/8"		Prod'n For Test Period	Oil - B		Gas 418	- MCF	Water 0	– Bbl.		Gas - Oil Ratio NA
Flow Tubing Press.	Casing Pressure Packer	Calculated Hour Rate		Oil - Bbl. 0	Ga 41	s – MCF 8	0	Vater - Bbl.		oil Grav NA	vity - Al	PI - <i>(Corr.)</i>
110 psi 29. Disposition of C	] Gas (Sold, used for fi	el, vented, etc.	<del>, I</del>						Test Wi	tnessed	Ву	
Sold 30. List Attachment												
Logs and Devia												
31 .I hereby certif	y that the informa	ion shown o	ı both sid	des of this form as	true and	complete to	the l	best of my kn	owledge	and b	elief	
Signature	المحمالة		Printed.	Tina Huerta	Title	Regulatory	Co	mnliance Si	mervice	n D	ate M	av 13 2005
	tinah@ypcnm			ı ma itucita	_ 11116 _	ACGUIAIOI Y	<u> </u>	приансе М	ibei vist	<u>и</u> D	ац <u>IVI</u>	ay 13, 2003 .

District I \*1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

**District IV** 

1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico

Energy, Minerals & Natural Resources Department

### OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name		
30-005-63502	97281	Lost Lake Wolfcamp		
<sup>4</sup> Property Code	5 P1	<sup>5</sup> Property Name		
15131	Eı	Erma Com		
OGRID No.	* O <sub>1</sub>	<sup>9</sup> Elevation		
025575	Yates Petro	3549'GR		

10 Curface I ocation

UL or lot no.	Section 1	Township 10S	Range 24E	Lot Idn	Feet from the	North/South line North	Feet from the	East/West line	Charres
A	1	103		44 TT-	660			East	Chaves
			B	ottom Ho	le Location I	f Different From	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s <sup>13</sup> Joint	or Infill 14 (	Consolidatio	n Code 15 Or	der No.				
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		C CO'E	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature
			Tina Huerta Printed Name Regulatory Compliance Supervisor  Title and E-mail Address May 20, 2005  Date
	MA	CEIVED  Y 2 4 2005  D-ARTESIA	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyor:
			Certificate Number

Yates Petroleum Corporation Erma Com #2 Section 1-T10S-R24E Chaves County, New Mexico

### Form C-105 continued:

# 27. Acid, Shot, Fracture, Cement, Squeeze, Etc. Depth Interval Amount and Kind Material Used

Depui intervar	Amount and Kind Material Oscu
4680'-4694'	Acidize w/1500g 7-1/2% IC acid and 84 balls
4494'-4530'	Acidize w/1600g 7-1/2% HCL acid with 108 ball sealers
4236'-4333'	Acidize w/3100g 7-1/2% IC acid and 190 balls
	Frac w/31,000g 65Q CO2 foam and 123,000# 20/40
3434'-3792'	Frac w/116,000g 35 x-linked 52Q CO2 foam and 320K 16/30 Brady

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn	4660'	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"		
T. Yates		T. Miss		T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison		
T. Queen		T. Siluro-Devonian		T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya		T. Mancos	T. McCracken		
T. San Andres	372'	T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta	1110'	T. McKee		Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger		T. Dakota			
T. Blinebry		T. Gr. Wash		T. Morrison			
T.Tubb	2690'	T. Bone Springs		T.Todilto			
T. Drinkard		T. Penrose		T. Entrada			
T. Abo	3427'	T. Yeso	1248'	T. Wingate			
T. Wolfcamp	4170'	T. Spear	4422'	T. Chinle			
T. Wolfcamp B Zone		T. Precambrian	4700'	T. Permian			
T. Cisco	4632'			T. Penn "A"			

			SANDS OR Z	CONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
		WATER SANDS		
Include data on rate of water	r inflow and elevation to which water	r rose in hole.		
No. 1, from	to	feet		
	to			
	to			
	ITHOLOGY RECORD			

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
ļ							
ļ							
	:						

INCLINATION REPORT					
1. FIELD NAME	2. LEASE NAME Erma #2	100			
3. OPERATOR					
Yates Petroleun					
4. ADDRESS	1,				
105 Sourh 4 th Street					
5. LOCATION (Section, Block, and Survey)					
Sec 1, T-10-S, R-24-E, Chaves, N.M.					

#### **RECORD OF INCLINATION**

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle x 100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
205	205	0.25	(Since of Angue 1 100)	0.90	0.90
421	216	0.50	.87	1.87	2.77
512	91	1.00	1.75	1.59	4.36
730	218	0.50	.87	1.89	6.25
865	135	0.50	.87	1.17	7.42
1033	168	0.50	.87	1.46	8.88
1284	251	0.75	1.31	3.28	12.16
1592	308	0.50	.87	2.67	14.83
1927	335	0.50	.87	2.91	17.74
2165	238	0.50	.87	2.07	19.81
2430	265	0.50	.87	2.30	22.11
2709	279	0.25	.44	1.22	23.33
2959	250	0.25	.44	1.10	24.43
3212	253	0.25	.44	1.11	25.54
3490	278	0.25	.44	1.22	26.76
3740	250	0.75	1.31	3.27	30.03
3898	158	1.00	1.75	2.76	32.79
4150	252	0.50	.87	2.19	34.98
4400	250	1.00	1.75	4.37	39.35
4649 4785	249 136	1.25	2.18	5.42	44.77
4700	150	1.00	1.75	2.38	47.15

Accumulative total displacement of well bore at total depth of	4785'	47,15 feet.
Inclination measurements were made in : Tubing	Casing Open Hole	
X Lewis		
Signature of Authorized Representative	Signature of Authorized Representative	
L.V. Bohannon		
Name of Person and Title (type or print)	Name of Person and Title (type or print)	<del></del>
Adobe Drilling		<u></u>
Name of Company	Name of Company	
Telephone 432-552-5553	Telephone	
Area Code	Area Code	
G ::4 I B		

Rhonde Fulton 3 21-05