Form 3160-5 (August 1999)

UNITED STATES

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

NM-31099

DEPARTMENT OF THE INTERIOR OF CONS. DIBUREAU OF LAND MANAGEMENT OF CONS. DIBUREAU OF LAND MANAGEMENT OF SUNDRY NOTICES AND REPORTS ON WELLS.

Do not use this form for proposals to drill of reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPE	CATE - Other instruc	tions on rever	se side.		7. If Unit or CA.	/Agreement, Name and/o
1. Type of Well				_		
Oil Well Gas Well Other					8. Well Name and No.	
2. Name of Operator					Horn YG Federal Com. #7 9. API Well No.	
Yates Petroleum Corporation		3b. Phone No. (inc	ludo avos oc		9. API Well No. 30-005-6365	
3a. Address	(505) 748-1471			10. Field and Pool, or Exploratory Area		
 Location of Well (Footage, Sec., 7 			· O = 1 / E	 1.		
, -	/ RE	RECEIVED		Undes. Foor Ranch; Pre Permian, 11. County or Parish, State		
NESE 1980' FSL and 990' Fl	MΔ	MAY 1 9 2005		Chaves County, New Mexico		
- Coston 10, 100 11202, mon, 11111						· (
12. CHECK APPROI	PRIATE BOX(ES) TO INDI		OF NOTICE	tur 94 1	RT, OR OTHE	R DATA
TYPE OF SUBMISSION TYPE OF ACTION					<u>-</u>	
Notice of Intent	Acidize	Deepen	=	•	Start/Resume) [Water Shut-Off Well Integrity
Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	=	clamation complete	Ļ F	Other EXTEND
Subsequent Report	Change Plans	Plug and Aband	=	mporarily	Abandon	APD EXTEND
Final Abandonment Notice	Convert to Injection	Plug Back	=	ater Dispo		
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 31604 shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Yates Petroleum Corporation request to extend the captioned well's APD expiration date for one (1) year to April 13, 2006. Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Basement Formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118. Any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines with an approved general permit on file. C-144 attached.						
 I hereby certify that the foregoing Name (Printed/Typed) 	, is true and correct	Title				
Debbie I		Regulatory Technician				
Signapre 2. Cal	O ance	Date		March	13, 2005	
	THIS SPACE FO	R FEDERAL OR S				
Approved by /S/LARRY D.	BRAY	Assistant	Field N	Mariag	er Date	AY 17 2005
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct	table title to those rights in the subje	arrant or Office	ROSWEL'	rais L FIELI	OFFICE	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

105 South Fourth Street, Artesia, NM 88210

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered Type of action: Registration of a pit or be		
	ne: _505-748-4376_e-mail address:debblec@yt	R 26E
Pit Type: Drilling Production Disposal Workover Emergency Lined Unlined Liner type: Synthetic Thickness 12 mil Clay Volume bbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes	RECEIVED
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No Less than 200 feet	(20 points) (0 points) (0 points) MAY 1 9 2005 (20 points) ODD-ARTEON
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)
If this is a pit closure: (1) attach a diagram of the facility showing the pit's onsite offsite from If offsite, name of facility date. (4) Groundwater encountered: No Yes If yes, show depth belo diagram of sample locations and excavations.	(3) Attach a general description of remedial action ground surfaceft. and attach same	ction taken including remediation start date and end ple results. (5) Attach soil sample results and a
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines [], a Date: 11/3/2004 Printed Name/Title Robert Asher/Regulatory Agent Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations. Approvious: 8 2604 Printed Name/Title	signature Signature relieve the operator of liability should the contents	OCD-approved plan