(August 1999)

UNITED STATES

DEPARTMENT OF THE INTERIOR OIL CONS. DIV_Dist_street of Land Management of Land Management of WellsW. Grand Avenue

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

Do not use this	form for proposals to c Use Form 3160-3 (APD) fo	drill Artesia	NM 88	Not Applicable			
The second secon	CATE – Other instruct	lions on reverse	side 🗀 🗀	7. If Unit or CA/Agreement, Name and/o			
1. Type of Well Oil Well Gas Well [2. Name of Operator	8. Well Name and No. Stewart Federal #5						
Yates Petroleum Corporation	9. API Well No.						
3a. Address 3b. Phone No. (include area cod				30-005-63653			
105 South Fourth Street, Artesia, NM 88210 (505) 748-1471 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			CEIVEL	10. Field and Pool, or Exploratory Area Wildcat Basement			
660' FNL and 1500' FWL, Unit C MAY 2 0 2005				11. County or Parish, State			
Section 12, T8S-R24E OD-ARTEO							
12. CHECK APPRO	PRIATE BOX(ES) TO INDIC	CATE NATURE OF	NOTICE, REPO	ORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamatio	(Start/Resume) Water Shut-Off m Well Integrity			
X Subsequent Report	Casing Repair	New Construction	Recomplete	——————————————————————————————————————			
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Water Disp	·			
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)							
Yates Petroleum Corporation April 13, 2006.	n wishes to extend the ca	aptioned well's AF	PD expiration	date for one (1) year to			
A drilling pit has been/will be Corporation general plan app	1		Petroleum				
Sources at Yates Petroleum they believe there will not be	enough H2S anticipated	d from the surface	to the Baser				
to meet the OCD's minimum	requirements for the su	bmission of a con	itingency plai	n per Rule 118.			
Thank you.			· · · · · · · · · · · · · · · · · · ·				
14. I hereby certify that the foregoing	g is true and correct	Little					
Name (Printed/Typed) Debbie L. Caffall / d	lebbiec@ypcnm.com	Title Regula	atory Technic	cian / Land Department			
Signal Signal Signal	Do 00	Date March 13, 2005					
THIS SPACE FOR FEDERAL OR STATE USE							

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lands And Minerals

Office ROSWELL FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Approved by

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 7C

Form C-144 March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

105 South Fourth Street, Artesia, NM 88210

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes CheckBoxl

•	elow-grade tank covere ion: 'Registration of a pit or t	d by a "general plan"? Yes celow-grade tank 🗶 Closure of a pit or below	v-grade tank 🔲			
Operator: Yates Petroleum Corporation	Telephor	ne: <u>505-748-4376</u> e-mail address: <u>debblec@</u>	pcnm.com			
Address: 104 South 4th Street, Artesia, Ne	ew Mexico 88210					
Facility or well name: Stewart Federal #5	API#: 30-005-63653 U/L or Qtr/Qtr_NENW_Sec_ 12 T_8S_R_24E					
County: Chaves Latitude	Longitude	NAD: 1927 🗌 1983 🗍 Surface Owner: Federal 🕇 State 🗍 Private 🗍 Indian 🗍				
<u>Pit</u>	,	Below-grade tank				
Type: Drilling 🔀 Production 🗌 Disposal 🗍		Volume:bbl Type of fluid:				
Workover		Construction material:				
Lined 🖔 Unlined 🗆		Double-walled, with leak detection? Yes If not, explain why not.				
Liner type: Synthetic Thickness 12 mil	Clay Volume		<u></u>	_		
bbl		Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal high		50 feet or more, but less than 100 feet	(10 points)			
water elevation of ground water.)	3	100 feet or more	(0 points)	RECEIVED		
		Yes		NOV 0 3 2004		
Wellhead protection area: (Less than 200 feet from a private domestic		No	(20 points)	,		
water source, or less than 1000 feet from all other	r water sources.)		(0 points)	AISSTRA-GOO		
		Less than 200 feet	(20 points)	****		
Distance to surface water: (horizontal distance to		200 feet or more, but less than 1000 feet	(10 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)		1000 feet or more	(U points)			
	i	Ranking Score (Total Points)	30			
If this is a pit closure: (1) attach a diagram of	the facility showing the pit's	relationship to other equipment and tanks. (2) Inc	licate disposal location	n:		
		(3) Attach a general description of remedial	•			
	•	ow ground surface ft. and attach sar				
diagram of sample locations and excavations.		-		.		
I hereby certify that the information above is true been/will be constructed or closed according to Date: 11/3/2004	e and complete to the best of o NMOCD guidelines [], a	my knowledge and belief. I further certify that of general pennit (A), or an (attached) alternative	he above-described OCD-approved plan	pit or below-grade tank has n □.		
Printed Name/Title Robert Asher/Regulatory	/ Agent	Signature .				
Your certification and NMOCD approval of this otherwise endanger public health or the environr regulations.	application/closure does not nent. Nor does it relieve the	relieve the operator of liability should the contents operator of its responsibility for compliance with a	of the pit or tank con my other federal, state	taminate ground water or e, or local laws and/or		
Approva NOV *** 8 2004 Juli	Sep &	100				
Printed Name/Title		_ Signature				
As a condition of	of approval, if durin	g As a condition o	f approval			
	ter is encountered of	= <u> </u>				
if water seeps in	! -					
	OCD MUST BE	must be filed bet	tore			
CONTACTED	IMMEDIATELY	<u>closure may con</u>	mence.			