N.M. Oil Cons. DIV-Dist. 2 DEPARTMENT OF THE MICHORY. Grand Avenue FORM APPROVED Form 3160-4 (April 2004) OMB NO. 1004-0137 BUREAU OF LAND MANAGEMENT Expires: March 31, 2007 WELL COMPLETION OR RECOMPLETION REPORT AND LOC 5. Lease Serial No. X Oil Well Gas Well Öther NM-27055 1a. Type of Well Dry b. Type of Completion: New Well Work Over Deepen X Plug Back Diff. Resvr.. 6. If Indian, Allottee or Tribe Name Other: RECOMPLETION 2. Name of Operator 7. Unit or CA Agreement Name and No. Yates Petroleum Corporation 3a. Phone No. (include area code) 3. Address 8. Lease Name and Well No. 105 S. 4th Str., Artesia, NM 88210 505-748-1471 Prickly Pear AIE Federal #1 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 9. API Well No. 30-015-26738 990'FSL & 990'FEL (Unit P, SESE) At Surface 10. Field and Pool, or Exploratory RECEIVED Wildcat Yeso 11. Sec., T.,R.,M., on Block and MAY 18 2005 Same as above At top prod. interval reported below Survey or Area Section 23-T20S-R24E **990-afitebia** Same as above 12. County or Parish 13. State At total depth Eddy New Mexico 15. Date T.D.Reached 16. Date Completed 4/20/05 14. Date Spudded 17. Elevations (DF,RKB,RT,GL)* X Ready to Prod. RC 3/22/05 NA D&A 3636'GL 3654'KB 8130 18. Total Depth: MD 19. Plug Back T.D.: MD 5300' 20. Depth Bridge Plug Set: 7540' MΩ NA NA TVD TVD TVD NA X No 22 Was Well cored? 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Yes (Submit analysis) X No Was DST run? (Submit report) **CBL** X No (Submit copy) Directional Survey? Yes 23. Casing and Liner Record (Report all strings set in well) State Cementer No. of Sks & Slurry Vol. Hole Size Size/Grade Wt.(#/ft.) Top (MD) Bottm(MD) Type of Cement (BBL) Depth Cement Top* Amount Pulled REFER TO ORIGINAL COMPLETION 24. Tubing Record Depth Set (MD) Size Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2-7/8' 2407 25 . Producing Intervals 26. Perforation Record No. Holes Formation Top **Bottom** Perforated Interval Size Perf. Status Yeso 2414 2638' B) **SEE ATTACHED SHEET** C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 6704'-6722 Acidize w/2000g 20% IC HCL + balls 5352'-5438' Acidize w/2500g 20% IC HCL + balls 2414'-2638 Acidize w/3500g 20% IC HCL + balls 2414'-2638' Frac w/73,000g borate gel w/141,200# 20/40 Brady 58,800# 16/30 Super LC 28. Production - Interval A Date First Test Hours Test Oil Gas Water Oil Gravity Gas roduction Method DEORRECORD Produced Date Tested Production BBI MCF BBL Corr. API Gravity 4/21/05 5/6/05 24 \Rightarrow 28 32 Pumping 35 NA NA Choke Tbg. Press Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status MAY Size Press. Rate BBL MCF BBL Ratio \Rightarrow NA 28 32 NA NA 35 NA Producing 28a. Production-Interval B Production Method-3 BABTAS PETROLEUM ENGINEER Date First Test Test Hours Oil Gas Water Oil Gravity Gas Produced Date Tested Production BBL MCF Corr. API Gravity

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24 Hr.

Rate

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Oil

BBL

Water

BBL

Gas: Oil

Ratio

Gas

MCF

Well Status

Choke

Size

Tbg. Press

Flwg.

Csg.

Press.

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29. Disposition o	Gas (5010, 1	isea ioi iuei, v	ented, etc.)								
Sold											
30. Summary of	Paraus Zanes	s (Include Aqu	ifers).					31 Forma	tion (Log) Markers		
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Show all import	ant zones of	porosity and	contents there	of: Cored in	tervals and	all drill-ste	em				
tests, including d	lepth interval	tested, cushio	n used, time to	ol open, flowin	ng and shut-i	in pressur	es				
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32. Additional rei	marks (includ	e plugging pro	cedure):								
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33. Indicate which	ch items have	been attache	d by placing a o	check in the a	ppropriate b	oxes:			_		
	Electrical/	Mechanical Lo	ogs (1 full set re	ea'd.)	Geolog	jic Report	DST R	eport	Directional Survey		
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	Sundry No	otice for plugg	ing and cement	verification	Core A	nalysis	X Other:	CBL			
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34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*											
				•						•	
Name(please print) Tina Huerta Title Regulatory Compliance											
Name(please print) Tina Huerta Title Regulatory Compliance Sup							pilance Supervisor				
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Signature		/\	. 11.		•			Date	Mov 1	11, 2005	
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Yates Petroleum Corporation

Prickly Pear AIE Federal #1 Prickly Pear AIE Federal #1 Section 23-T20S-R24E Eddy County, New Mexico

Form 3160-4 continued:

26. Perforation Record									
Perforated Interval	Size	No. Holes	Perf. Status						
6704'-6722'		19	Under RBP						
5352'-5364'			Under RBP						
5422'-5438'			Under RBP						
2414'-2420'			Producing						
2490'-2510'			Producing						
2516'-2534'			Producing						
2544'-2550'			Producing						
2566'-2570'		ŀ	Producing						
2586'-2590'			Producing						
2634'-2638'			Producing						

January J