N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR TIESIA, NM 88210 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires March 31, 2007

e jegoj sidycko kom			5. Lease Serial No. NM-0557142
	abandoned well. Use Form 3160-3 (A		6. If Indian, Allottee or Tribe Name
SUBMI	T IN TRIPLICATE - Other it	nstructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
Type of Well	ilis (1) ( ATESSA TABLES SATISLASET SAME MARKETS AND AND THE FORM	entration with the control of the co	NMNM111025X
X Oil Well	Gas Well C	Other RECEIVED	8. Well Name and No.
Name of Operator		MAY 1 8 2005	NDDUP Unit #60
Yates Petroleum	Corporation	OCU-ARTEON	9. API Well No.
3a. Address		3b. Phone No. (include area code)	30-015-27053
105 S. 4th Str.,	Artesia, NM 88210	505-748-1471	10. Field and Pool, or Exploratory Area
4. Location of Well (Foota	Dagger Draw Upper Penn, North		
			11. County or Parish, State
1980'FNL & 660'F	Eddy County, New Mexico		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Acidize Production (Start/Resume) Water Shut-Off Deepen Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Water Disposal

13. Describe Proposed of Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to convert this well to injection as follows: MIRU completion unit. TOH with rods and pump. TOH with tubing. Perforate Canyon 7740'-7846' (12), 7776'-7780' (8), 7810'-7818' (16) and 7874'-7882' (16). Stimulate these perforations as needed. TIH with packer to 7700'. Acidize entire perforated interval with 10,000g 15% NEFE HCl in 4 stages separated by blocks of 500# rock salt between stages. TOH with packer and tubing. TIH with plastic coated or nickel coated packer and plastic coated tubing. Set packer at 7650'. Place well on injection

MAY 17 2005

LES BABYAK

			PETROLEUM ENGIN	IEER
14. I hereby certify that the foregoing is true and correct		3800		
Name (Printed/Typed)		Elks.		
Tina Huerta	Title	Regulatory Compliance Supervisor		
Signature Jim Heunte	Date	May 12, 2005		
/ THIS SPA	CE FOR FEDERAL OR	STATE OFFICE USE		77,275
Approved by		Title	Date	
Conditions of approval, if any, are attached. Approval of this notice certify that the applicant holds legal or equitable title to those right which would entitle the applicant to conduct operations thereon.	Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make	e it a crime for any person kr	nowingly and willbully to make	to any department or agency of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction