Form 3160-5 (August 1999)

s jurisdiction.

N.W. Of Cons. DIV-Dist. 2 1301 W. Grand Avenue omb No. 1004-0135 EXPIRES: NOVEMBER 30, 2000 LLS Artesia, N.M. 88 F. Lease Serial No. N.M. CO67849

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals				NMLC067849 6. If Indian, Allottee or Tribe Name	
	BMIT IN TRIPLICATE	n proposais	o. If Indian, Allottee	or tribe Name	
30	DIVIT IN TRIFLICATE		7. Unit or CA Agre	ement Name and No.	
a. Type of Well Oil Well Gas	Well Other	RECEIVED	8 Well Name and		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP MAY 1 8 2005		Eagl	e 34 D Federal 50		
		9. API Well No.			
Address and Telephone No.		OCD-VUI EST	<i>#</i> \"	30-015-33262	
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198		10. Field and Pool	, or Exploratory		
Location of Well (Report location clearly and in accordance with Federal requirements)*			ake; Glorieta-Yeso		
990 FNL 430 FWL D 34	17S 27E		12. County or Pari	sh 13. State	
			Eddy	NM	
TYPE OS SUBMISSION	PPROPRIATE BOX(s) TO II	NDICATE NATURE OF NOTICE, R TYPE OF A			
☐ Notice of Intent	Acidize		roduction (Start/Resume)	☐ Water Shut-Off	
	Alter Casing		eclamation	Well Integrity	
Subsequent Report	Casing Repair Change Plans	===	ecomplete emporarily Abandon	✓ Other Drilling Operations	
Final Abandonment Notice	Convert to Injection		/ater Disposal		
ne Bond No. on file with BLM/BIA. Required subsequenterval, a Form 3160-4 shall be filed once testing has betermined that the site is ready for final inspection)			,	•	
I/13/05 Spud 12 1/4" hole. TD hole @ 4 I/14/05 Ran in 10 jts, 8 5/8", 24#, J-55, \$ I/15/05 Test csg to 750 psi - ok. I/20/05 TD 7 7/8" hole @ 3500'. Ran in I/21/05 Cmt lead w/ 325 sx Cl C, tail w/	ST&C csg and set @ 425'. 79 jts 5 1/2", 15.5#, J-55 cs	g and set @ 3500'.	pit. WOC 24 hrs.		
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41-thereby certify that the foregoing is tr	ST&C csg and set @ 425'. 79 jts 5 1/2", 15.5#, J-55 cs 400 sx Cl C, circ 12 sx to p	g and set @ 3500'. bit. Release rig.	ACCEPTE MAY LE PETROL	1 7 2009 S.BABYAK	
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