

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC067849

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Eagle 34 D Federal 50

9. API Well No.
30-015-33262

10. Field and Pool, or Exploratory
Red Lake; Glorieta-Yeso

11. Sec. T., R., M., on Block and Survey or Area
34 17S 27E

12. County or Parish 13. State
Eddy NM

17. Elevations (DR, RKB, RT, GL)*
3517' GL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address
**20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260**

3a. Phone No. (include area code)
405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface
D 990 FNL 430 FWL
At top prod. Interval reported below
At total Depth

14. Date Spudded
4/13/2005

15. Date T.D. Reached
4/20/2005

16. Date Completed
5/6/2005 ☐ D & A ☒ Ready to Prod.

18. Total Depth: MD **3500'**
TVD

19. Plug Back T.D.: MD **3448'**
TVI

20. Depth Bridge Plug Set: MD
TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RECEIVED

MAY 27 2005

OCG-ARTEGIA

CSNG/DSN/SDL/CSL

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J-55	24#	0	425'		300 sx Cl C; circ 50 sx		0	
7 7/8"	5 1/2"/J-55	15.5#	0	3500'		725 sx Cl C; circ 12 sx		0	
			0						

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3233'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Glorieta-Yeso	2908	3500	2908-3222'	0.43	35	Producing

Depth Interval	Amount and Type of Material
2908-3222'	Acidize w/ 3000 gals 15% NEFE acid. Frac w/ 109,192 gals Aqua Frac 1000, 91,720# Brn Sn (20/40) tail w/ 21,140# SB Excel sn (16/30).

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/6/2005	5/15/2005	24	→	64	26	520			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	64	26	520	406		Producing Oil Well

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Queen	858
				Grayburg	1244
				San Andres	1533
				Glorieta	2889
				Yeso	2944

Additional remarks (include plugging procedure):

4/30/05 Tested csg to 3000 psi - ok. Perforated 2908-3222'; 35 holes. RDWL. TIH w/ pkr and set @ 2816'.
 5/03/05 Acidize w/ 3000 gals 15% NEFE acid. Rel & TOOH w/ pkr.
 5/04/05 Frac w/ 109,192 gals Aqua Frac 1000, 91,729# Brn sn (20/40), tail w/ 21,140# SB Excel sn (16/30).
 5/05/05 TIH w/ production tbg., rods, and pump. Hang well on.
 5/06/05 RD PU.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Norvella Adams

Title Sr. Staff Engineering Technician

Signature 

Date 5/24/2005

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Eagle 34D Federal No. 50

LOCATION 990' FNL & 430' FWL, Section 34, R17S, T27E, Eddy County NM

OPERATOR Devon Energy Company, L.P.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1° 425'</u>	<u> </u>	<u> </u>
<u>3/4° 1035'</u>	<u> </u>	<u> </u>
<u>3/4° 1475'</u>	<u> </u>	<u> </u>
<u>1° 1986'</u>	<u> </u>	<u> </u>
<u>3/4° 2524'</u>	<u> </u>	<u> </u>
<u>1° 2999'</u>	<u> </u>	<u> </u>
<u>3/4° 3500'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>

Drilling Contractor United Drilling, Inc.

By: George A. Aho

George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 22nd day of April,
2005.

Carlue Martin

Notary Public

My Commission Expires: 10-8-08

Chaves New Mexico
County State