## UNITED STATES SUBMIT IN DUPLICATE\*

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT OF CONS. DIVERNIS SEE ON S

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

1301 W. Grand Alvertille 5. LEASE DESIGNATION AND SERIAL NO. NM-13232 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 6. IF INDIAN, ALLOTTEE OR TRIBE NAME GAS 1a. TYPE OF WELL: 7. UNIT AGREEMENT NAME Other WELL ĺχ WELL DRY b. TYPE OF COMPLETION: 8. FARM OR LEASE NAME, WELL NO. PLUG DIFF WORK DEEP-NEW USA "9" Fed #3 BACK RESVR. Other X **OVER** ΕN WELL 9. API WELL NO. 2. NAME OF OPERATOR RECEIVED 30-015-33268 S Chi Operating, Inc. 10. FIELD AND POOL, OR WILDCAT 3. ADDRESS AND TELEPHONE NO. FEB 0 9 7005 P.O. Box 1799 Midland, Texas 79702 Millman Ranch Bone Spring OUB: ARTESIA 11. SEC., T., R., M., OR BLOCK AND SURVEY 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\* 1980 FNL, 1980 FEL, Sec 9, T20S, R28E EDDY COUNTY, NEW MEXICO OR AREA SEC. 9, T20S, R28E At top prod, interval reported below 12. COUNTY OR PARISH 13. STATE DATE ISSUED 14. PERMIT NO. At total depth Eddy 19. ELEV. CASINGHEAD 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS(DF,RKB,RT,GE,ETC.)\* 6/28/2004 8/7/2004 5/11/2004 **CABLE TOOLS** 20. TOTAL DEPTH, MD, & TVD 21.PLUG BACK TD. MD&TVD 22. IF MULTIPLE COMPL., 23.INTERVAL **ROTARY TOOLS** DRILLED BY 6602 Ves one 25. WAS DIRECTIONAL 24, PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AN TVD)\* 6405,6404,6503,6502,6500,6347,6329,6325,6323,6311,6309,6307,6305,6303 SURVEY MADE Yes 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED GR-CAL-CNL,LDT,DDL,MSFL CASING RECORD (Report all strings set in well) 28 CASING SIZE/GRADE WEIGHT, LB./FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECOR **AMOUNT PULLED** 13 3/8 J-55 450 68 17 1/2 550 sxs, Circ 208sxs 4 1/2 J-55 6602' 11.6 7 7/8 150 sxs LINER RECORD **TUBING RECORD** SIZE TOP (MD) **BOTTOM (MD)** SACKS CEMENT\* SCREEN(MD) SIZE DEPTH SET (MD) PACKER SET (MD) 6232' 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 6405,6404,6503,6502,6500,6347,6329,6325,6323,6311,6309,6307,6305,6303 A/130,000# 16/30 White sand 30,000# Super set 18 bbls 7 1/2 % Acid 33.\* PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) DATE FIRST PRODUCTION WELL STATUS (Producing or 8/7/2004 **Pumping** shut-in) **Producing** DATE OF TEST **HOURS TESTED** CHOKE SIZE PROD'N FOR OIL - BBL. GAS - MCF WATER - BBL GAS-OIL RATIO 8/15/2004 24 TEST PERIOD 3 BO 3 MCF 129 FLOW. TUBING PRESS. **CASING PRESSURE** CALCULATED ON GREED ens-metr OIL GRAVITY - API (CORR.) 24-HOUR RATE 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY FEB - 7 2005 Sold Sonny Mann

PETROLEUM ENGINEER

Regulartoy Clerk

DATE

1/25/2005

TITLE

35. LIST OF ATTACHMENTS

SIGNED

Dev. Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from the foregoing and attached information is complete and correct as determined from the foregoing and attached information is complete.

## \*(See Instructions and Spaces for Additional Data on Reverse Side)

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		
Delaware Bone Spring Limestone T. 1st Bone Spring Sand Base 1st Bone Spring Sand	3150' 4652' 6301' 6439'				
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I			OLULUGIUAL MANNENG	38. GEOLOGICAL MARKERS		
ТОР			ТОР			
	TRUE	NAME		TRUE		
MEAS. DEPTH	VERT. DEPTH		MEAS. DEPTH	VERT. DEPTH		
9335	same					
9664'	same			į		
9834'	same			1		
10016'	same					
				]		
	9664' 9834'	MEAS. DEPTH         VERT. DEPTH           9335         same           9664'         same           9834'         same	MEAS. DEPTH         VERT. DEPTH           9335         same           9664'         same           9834'         same	TRUE NAME  MEAS. DEPTH VERT. DEPTH  9335 same  9664' same  9834' same		

OPERATOR:

CHI ENERGY, INC

WELL/LEASE: COUNTY:

USA 9 FED #3 EDDY, NM

## STATE OF NEW MEXICO DEVIATION REPORT

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205	3/4	5,292	3	
405	1	5,355	3 1/4	
709	1 1/4	5,401	3	
951	1	5,465	3	
1,108	1/2	5,529	3	
1,266	1/4	5,592	3 3/4	
1,435	1/2	5,656	3	
1,595	1/2	5,718	3 1/4	
1,745	1/2	5,782	3 3/4	
1,904	1/4	5,814	4	
2,063	- 1/4	5,879	3 3/4	A
2,382	1/2	5,942	3 1/4	
2,541	3/4	6,006	3	
2,774	1	6,070	3	
2,924	3/4	6,134	2	
3,083	3/4	6,198	2 3/4	-
3,241	3/4	6,261	3 1/4	
3,403	1	6,324	3 3/4	
3,685	3/4	6,388	3	
3,694	3	6,453	2 1/4	
3,792	2 1/2			
3,856	2 1/2			
3,941	2			
4,110	2			
4,270	1 3/4			
4,450	1 1/2			
4,781	3/4			
5,004	2			
5,036	2			
5,132	3			
5,165	3			
5,228	3			

By: June Mune

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 6th day of July, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007

