

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB No. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
1b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway, Ste 1500  
Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)

405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface

B 990 FNL 2310 FEL

At top prod. Interval reported below

At total Depth

RECEIVED

MAY 18 2005

OOD-ARTE

5. Lease Serial No.

NMNM0557370

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Eagle 34 B Federal 52

9. API Well No.

30-015-33274

10. Field and Pool, or Exploratory

Red Lake; Glorieta-Yeso

11. Sec., T., R., M., on Block and  
Survey or Area

34 17S 27E

12. County or Parish 13. State

Eddy

NM

17. Elevations (DR, RKB, RT, GL)\*

3529' GL

14. Date Spudded

2/28/2005

15. Date T.D. Reached

3/8/2005

16. Date Completed

3/18/2005

☐ D & A ☒ Ready to Prod.

8. Total Depth: MD

3,515

19. Plug Back T.D.: MD

3470'

20. Depth Bridge Plug Set: MD

TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run?

☒ No

☐ Yes (Submit report)

Directional Survey?

☒ No

☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J-55	24#	0	451'		300 sx CL C; circ 145 sx		0	
7 7/8"	5 1/2"/J-55	15.5#	0	3515'		710 sx CL C; circ 87 sx		0	
			0						

4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3162'							

5. Producing Intervals

Formation	Top	Bottom	Perforation Record	Size	No. Holes	Perf. Status
Glorieta-Yeso	2917	3130	2917-3130'		30	Producing

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2917-3130'	Acidize w/ 3000 gals NEFE acid. Frac w/ 83,230 gals Aqua Frac 1000, 65,500# Br sn (20/40), tailed w/ 15,500# CR-4000 (16/30) sn.

8. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/18/2005	3/27/2005	24	→	15	12	268			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	15	12	268	800	Producing Oil Well	

8a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→					LES BABYAK PETROLEUM ENGINEER	

See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

## Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Seven Rivers	893
				Queen	1270
				Grayburg	1575
				San Andres	2913
				Glorietta	2992
				Yeso	

Additional remarks (include plugging procedure):

1/12/05 MIRU. PU. PBTD @ 3470'. Test csg to 3000# - held. Perf 2917-3130'; 30 holes. RIH w/ tbg & set pkr @ 2830'.  
 1/15/05 Acidize w/ 3000 gals NEFE acid. Rel pkr and POOH w/ pkr.  
 1/16/05 Frac w/ 83,230 gals Aqua Frac 1000, 65,500# Br sn (20/40). Tailed w/ 15,000 # of CR-4000 (16/30) sn.  
 1/17/05 RIH w/ pump & rods  
 1/18/05 Hang well on.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Normella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

5/7/2005

8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Eagle 34B Federal No. 52

LOCATION 990' FNL & 2310' FEL, Section 34, T17S, R27E, Eddy County NM

OPERATOR Devon Energy Corporation

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>3/4° 451'</u>	<u>                    </u>	<u>                    </u>
<u>1/2° 946'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 1421'</u>	<u>                    </u>	<u>                    </u>
<u>1/2° 1902'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 2375'</u>	<u>                    </u>	<u>                    </u>
<u>1/2° 2849'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 3355'</u>	<u>                    </u>	<u>                    </u>
<u>1-1/4° 3515'</u>	<u>                    </u>	<u>                    </u>

Drilling Contractor United Drilling Inc.

By: George A. Aho

George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 11<sup>th</sup> day of March,  
2005.

Carline Martin  
Notary Public

My Commission Expires: 10-08-08

Chaves New Mexico  
County State