

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-33527

5. Indicate Type of Lease

STATE ☐ FEE ☐

State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  Skeen
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		
2. Name of Operator Chi Operating, Inc.		8. Well No. <b>RECEIVED</b> #2 <b>MAY 27 2005</b>
3. Address of Operator P.O. Box 1799 Midland, TX 79702		9. Pool name or Wildcat Loving; Morrow, North <b>OODARTESIA</b>

4. Well Location Unit Letter P : 990 Feet From The FSL Line and 990 Feet From The FEL Line Section 28 Township 22S Range 27E NMPM County EDDY					
10. Date Spudded 10/21/04	11. Date T.D. Reached 11/23/04	12. Date Compl. (Ready to Prod.) 5/7/05	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead	
15. Total Depth 12,150'	16. Plug Back T.D. 12,071'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,968-982; 11,728-738'				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run Deviation survey, CDL & CNL				22. Was Well Cored	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#-J55	362'	12 1/4"	500sxs, Circ 86sxs	
9 5/8"	36/40#-P110/J55	5494'	8 3/4"	1stg 1225sxs 2stg 176sxs, Circ 850sxs	
5 1/2"	17#-P110/L80	12,162'	7 7/8"	850sxs	
				TOC @ 7500'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"		11,648'
26. Perforation record (interval, size, and number) 11,968-982'; 11,728-738'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
					11,968-982'	P/1000g 7 1/2% Acid w/1000scf Nitrogen per bbl	

28. PRODUCTION							
Date First Production 5/7/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flwg			Well Status (Prod. or Shut-in) Prod.		
Date of Test 5/9/05	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 0 BO	Gas - MCF 2387 MCF	Water - Bbl. 0 BW	Gas - Oil Ratio
Flow Tubing Press. 1550#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By SONNY MANN
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30. List Attachments	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
Signature <i>Robin Askeew</i>	Printed Name ROBIN ASKEW Title REGULATORY CLERK Date 5/16/05

The form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## Southeastern New Mexico

T. Delaware \_\_\_\_\_ 2082'  
T. Bone Spring \_\_\_\_\_ 5490'  
B. 3rd Bone Spring Sd \_\_\_\_\_ 8505'  
T. Wolfcamp \_\_\_\_\_ 9014'  
T. Lower Wolfcamp \_\_\_\_\_ 9538'  
T. Strawn Ls. \_\_\_\_\_ 10,490'  
T. Atoka \_\_\_\_\_ 10,814'  
T. Morrow Clastics \_\_\_\_\_ 11,483'  
T. Lower Morrow \_\_\_\_\_ 11,852'

## Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet		Lithology

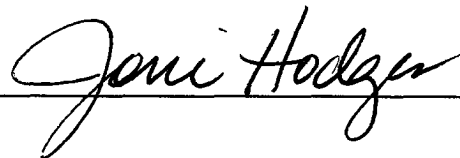
From	To	Thickness In Feet	Lithology

OPERATOR: CHI OPERATING, INC  
WELL/LEASE: SKEEN #2  
COUNTY: EDDY, NM

STATE OF NEW MEXICO  
DEVIATION REPORT

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200	1/2	9,323	2 1/4
331	1/4	9,583	2 1/2
838	1 1/4	9,962	1 3/4
973	3/4	10,408	1 3/4
1,388	1/2	10,887	1 3/4
1,705	1	11,150	1 3/4
2,055	1	11,437	3 1/2
2,468	3/4		
2,915	3/4		
3,393	1		
3,936	1		
4,405	1		
4,886	1		
5,396	1/4		
5,735	1/2		
6,157	1 3/4		
6,285	1 3/4		
6,437	1 3/4		
6,600	1 1/2		
6,978	1 3/4		
7,351	1 1/2		
7,737	1		
8,179	3		
8,301	3 3/4		
8,369	3		
8,531	3		
8,630	3 1/4		
8,719	3		
8,874	3		
9,095	3 1/4		
9,231	3 1/4		

By: 

STATE OF TEXAS  
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on December 3rd, 2004, by  
Joni Hodges on behalf of Patterson-UTI Drilling Company LP, LLLP.

\_\_\_\_\_  
Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007