

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-33542

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-11595

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

OXY USA WTP Limited Partnership

192463

8. Well No.

1

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat

Illinois Camp Morrow, North

4. Well Location

Unit Letter K : 1500 Feet From The south Line and 1620 Feet From The west Line

Section 19

Township 18S

Range 28E

NMPM

Eddy

County

10. Date Spudded

9/17/04

11. Date T.D. Reached

11/4/04

12. Date Compl. (Ready to Prod.)

1/4/05

13. Elevations (DF & RKB, RT, GR, etc.)

3572'

14. Elev. Casinghead

15. Total Depth

10630'

16. Plug Back T.D.

10383'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10218-10346' Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL/MLL/CZDL/DSL/CNL/GRL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	480'	17-1/2"	525sx-Surf-Circ	N/A
9-5/8"	36#	2727'	12-1/4"	900sx-Surf-Circ	N/A
5-1/2"	17#	10630'	8-3/4"	1515sx-TOC-2561'-TS	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10164'	10150'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

10426-10444' Total 20holes

10218-10346' Total 38holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10426-10444'	10567g C02 40# WF w/ 24150# sand
10218-10346'	26176g 70% C02 FF w/54310# sand

28. PRODUCTION

Date First Production 3/4/05	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod	
Date of Test 3/11/05	Hours Tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 223	Water - Bbl. 15	Gas - Oil Ratio
Flow Tubing Press. 189	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 223	Water - Bbl. 15	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

G. Henrich

30. List Attachments

C-103, C-104, Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

David Stewart

Name

Title

Sr. Reg Analyst

Date 5/17/05

E-mail address

david.stewart@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9566'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 9962'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow 10146'	T. Wingate	T.
T. Wolfcamp 7686'		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	462	462	Halite				
462	3376	2914	Anhyd. Dolom. Sndst, Shale				
3376	7686	4310	Lmest, Sndst, Shale				
7686	8490	804	Lmest, Dolom, Shale, Chert				
8490	9566	1076	Lmest, Shale				
9566	9962	396	Lmest, Chert, Shale				
9962	10146	184	Lmest, Sndst, Shale, Chert				
10146	10447	301	Sndst, Lmest, Shale				
10447	10594	147	Shale				

OPERATOR: OXY USA WTP, LP
WELL/LEASE: OXY DYMES ST #1
COUNTY: EDDY, NM

508-0079

STATE OF NEW MEXICO
DEVIATION REPORT

145	3/4	6,997	2 1/2
298	3/4	7,091	1
480	3/4	7,186	2 1/2
960	1 1/4	7,280	1 3/4
1,433	1 1/4	7,438	2 1/4
1,908	2 1/2	7,565	1 1/4
2,097	1	7,817	3/4
2,444	2 1/2	7,912	1 1/4
2,830	2	8,102	3
3,018	2 1/2	8,227	3 1/4
3,175	2	8,321	2 1/2
3,333	1	8,449	3
3,585	1 1/4	8,576	3 1/4
3,838	1 1/4	8,671	5 3/4
4,311	1/4	8,766	5 1/4
4,786	3	8,861	2 1/4
4,976	1 1/4	8,987	1 1/2
5,229	2 1/4	9,114	2
5,418	1	9,208	3 3/4
5,639	2 1/2	9,239	2 3/4
5,775	3	9,333	3 1/2
5,864	4 1/4	9,426	3 1/4
5,958	1 1/4	9,579	1 1/2
6,053	3 1/2	9,704	1/4
6,155	4 1/4	9,860	1 1/2
6,218	4	9,983	1 1/4
6,334	3 3/4	10,138	1 1/4
6,420	2	10,630	2
6,618	1 3/4		
6,776	3		
6,903	1/2		

By: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on November 15th, 2004, by
Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

J Robertson
Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007

