

Submit to Appropriate District Office
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District IV
2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Xeric Oil & Gas Corporation P. O. Box 352 Midland, TX 79702		2 OGRID Number 025482
		3 Reason for Filing Code/ Effective Date NW 4/05
4 API Number 30 - 0 15-33628	5 Pool Name Loco Hills N.W.; Wolfcamp	6 Pool Code 97092
7 Property Code 301196	8 Property Name Beretta "26" State Com.	9 Well Number 1

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	26	18S	28E		660	North	1650	East	Eddy

11 Bottom Hole Location SAME

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 4/29/05	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

" Transporter OGRID	" Transporter Name and Address	" POD	" O/G	" POD ULSTR Location and Description
015694	Navajo Refining Co.		0	B, Sec. 26-18S-28E Eddy County, NM
221115	Frontier Field Services, LLC		G	B, Sec. 26-18S-28E Eddy Co., NM

IV. Produced Water

" POD	" POD ULSTR Location and Description Battery, Unit B, Sec. 26-18S-28E
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V. Well Completion Data

Well Completion Data					
" Spud Date	" Ready Date	" TD	" PBTD	" Perforations	" DHC. MC
1/10/05	4/29/05	11,020	9,090	8718'-8734'	
" Hole Size	" Casing & Tubing Size	" Depth Set	" Sacks Cement		
17 1/2"	13 3/8"	300'	400 Sks		
12 1/4"	9 5/8"	3,014'	1,250 Sks		
8 3/4"	5 1/2"	11,020'	1,820 Sks		

VI. Well Test Data

³⁵ Date New Oil 4/8/05	³⁶ Gas Delivery Date 4/29/05	³⁷ Test Date 5/7/05	³⁸ Test Length 24 hr	³⁹ Tbg. Pressure 175	⁴⁰ Csg. Pressure -0-
⁴¹ Choke Size 18/64	⁴² Oil 32	⁴³ Water -0-	⁴⁴ Gas 202	⁴⁵ AOF	⁴⁶ Test Method Flow

" I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Angie Crawford
Printed name: Angie Crawford Acrawford@xericoil.com

Title: Production Analyst	
Date: 5/25/05	Phone: 432-683-3171

OIL CONSERVATION DIVISION

Approved by:

TIM W. GUM
~~DISTRICT II SUPERVISOR~~

Title:

Approval Date:

~~JUN 01 2005~~