

**Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505**

**Submit to Appropriate District Office**  
**5 Copies**

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|  |  |  |
|--|--|--|
| <sup>1</sup> Operator name and Address<br><b>MYCO INDUSTRIES, INC.</b><br><b>P.O. BOX 840</b><br><b>ARTESIA, NM 88211-0840</b> |  | <sup>2</sup> OGRID Number<br><b>015445</b>                       |
|  |  | <sup>3</sup> Reason for Filing Code/ Effective Date<br><b>NW</b> |
| <sup>4</sup> API Number<br><b>30 -015-33699</b>  | <sup>5</sup> Pool Name<br><b>CARLSBAD STRAWN; EAST</b>       | <sup>6</sup> Pool Code<br><b>74080</b>                           |
| <sup>7</sup> Property Code   | <sup>8</sup> Property Name<br><b>PANTHER CITY 31 FEE COM</b> | <sup>9</sup> Well Number<br><b>#1</b>                            |

## II. <sup>10</sup> Surface Location

|               |           |            |            |         |               |                  |               |                |            |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|------------|
| UI or lot no. | Section   | Township   | Range      | Lot.Idn | Feet from the | North/South Line | Feet from the | East/West line | County     |
| <b>A</b>      | <b>31</b> | <b>21S</b> | <b>28E</b> |         | <b>660'</b>   | <b>NORTH</b>     | <b>660'</b>   | <b>EAST</b>    | <b>EDD</b> |

<sup>11</sup> Bottom Hole Location

|                        |  |   |       |         |                                   |                  |                                    |                |                                     |
|------------------------|--|---|-------|---------|-----------------------------------|------------------|------------------------------------|----------------|-------------------------------------|
| UL or lot no.          | Section  | Township  | Range | Lot Idn | Feet from the                     | North/South line | Feet from the                      | East/West line | County                              |
| <sup>12</sup> Lse Code | <sup>13</sup> Producing Method<br>Code<br><b>FLOWING</b> | <sup>14</sup> Gas Connection<br>Date<br><b>04/02/2005</b> |       |         | <sup>15</sup> C-129 Permit Number |                  | <sup>16</sup> C-129 Effective Date |                | <sup>17</sup> C-129 Expiration Date |

### III. Oil and Gas Transporters

[illegible]


#### IV. Produced Water

|    |     |                                |                                    |
|----|-----|--------------------------------|------------------------------------|
| 23 | POD | 24                             | POD ULSTR Location and Description |
|    |     | <b>A SEC. 31 - T21S - R28E</b> |                                    |

## V. Well Completion Data

| v. Well Completion Data |                                    |                         |                             |                            |                       |
|-------------------------|------------------------------------|-------------------------|-----------------------------|----------------------------|-----------------------|
| <sup>25</sup> Spud Date | <sup>26</sup> Ready Date           | <sup>27</sup> TD        | <sup>28</sup> PBTD          | <sup>29</sup> Perforations | <sup>30</sup> DHC, MC |
| <b>01/29/2005</b>       | <b>04/02/2005</b>                  | <b>12,202'</b>          | <b>11,015'</b>              | <b>10,628-746'</b>         |                       |
| <sup>31</sup> Hole Size | <sup>32</sup> Casing & Tubing Size | <sup>33</sup> Depth Set | <sup>34</sup> Sacks Cement  |                            |                       |
| <b>17-1/2"</b>          | <b>13-3/8"</b>                     | <b>518'</b>             | <b>500 SXS (CIRC.)</b>      |                            |                       |
| <b>12-1/4"</b>          | <b>9-5/8"</b>                      | <b>2361'</b>            | <b>1280 SXS (CIRC.)</b>     |                            |                       |
| <b>8-3/4"</b>           | <b>5-1/2"</b>                      | <b>12196'</b>           | <b>900 SXS (STAGE I) CI</b> |                            |                       |
|                         |                                    |                         | <b>1850 SXS (STAGE II)</b>  |                            |                       |

## VI. Well Test Data

|  |  |  |   |   |   |
|--|--|--|---|---|---|
| <sup>35</sup> Date New Oil<br><b>04/02/2005</b>  | <sup>36</sup> Gas Delivery Date<br><b>04/02/2005</b> | <sup>37</sup> Test Date<br><b>05/12/2005</b> | <sup>38</sup> Test Length<br><b>24 HRS</b>  | <sup>39</sup> Tbg. Pressure<br><b>1000#</b> | <sup>40</sup> Csg. Pressure<br><b>0</b> |
| <sup>41</sup> Choke Size<br><b>3/16</b>  | <sup>42</sup> Oil<br><b>44</b>                       | <sup>43</sup> Water<br><b>116</b>            | <sup>44</sup> Gas<br><b>825</b>   | <sup>45</sup> AOF                           | <sup>46</sup> Test Method<br><b>F</b>   |
| <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.<br>Signature: <i>Hannah Palomin</i> |  |  |  OIL CONSERVATION DIVISION |   |   |
| Printed name:<br><b>HANNAH PALOMIN</b>   |  |  | Approved by:<br><b>TIM W. GUM</b>   |   |   |
| Title:<br><b>ENGR/LAND TECH</b>  |  |  | Title:<br><b>DISTRICT II SUPERVISOR</b>   |   |   |
| E-mail Address:<br><b>hannah@mycoinc.com</b>   |  |  | Approval Date:<br><b>JUN 01 2005</b>  |   |   |
| Date: <b>05/26/2005</b>  |  | Phone: <b>(505)748-4288</b>                  |   |   |   |