Form 316Q-4 (August 1999)

N.M. OII Cons. DIV-DIST. 2 UNITED STATES 130 W. Grand Avenue DEPARTMENT OF THE INTERIOR W. Grand Avenue BUREAU OF LAND MANAGEMENT SIA, NM 88210

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

	WELL	COMPL	ETION O	R RECO	MPLETI	ON REP	PORT	AND LO	G				ease Seri .C - 0554				•
1a. Type of Well Oil Well X Gas Well Dry Other											6. If Indian, Allotee or Tribe Name						
b. Type of Completion: X New Well Work Over Deepen Plug Back Diff.Resvr,.											7. U	7. Unit or CA Agreement Name and No.					
2 Name o	of Operator	Otne	er 		-						-	<u> </u>					
2. Name of Operator OXY USA WTP Limited Partnership											ı	8. Lease Name and Well No.					
3. Address 3a. Phone No. (include area code)													OXY Boerne Federal #1 9. API Well No.				
	ox 50250 on of Well (Repo	Midlan		79710	na misti Ti	adamal magni	<u> </u>		<u> 585-57</u>	17		3	<u> 30-015</u>	<u>-33745</u>	SI		
			=		ice will Fe	ederai requ	шешег						ield and I COGGir				
At Suita	[∞] 1350 F	NL 1/30	FML SEN	W(F)					ECEI	٧E	<u>ل</u>	11.S	ec., T., R	., M., or			
At top prod. interval reported below MAY 1 8 2005													urvey or 3		27E		
								QQ	J-AH	tee	Dia.	_	ounty or		13.St	ate	
											Eddy NM 17. Elevations (DF, RKB, RT, GL)*				<u>. </u>		
14. Date Spudded 15. Date T.D. Reached 16. Date Completed D & A									Ready to Prod.				Elevation	ıs (DF, R	KB, RT	, GL)*	
2/8/05 3/12/05 4/6/05										3579'							
	Depth: MD	<u> </u>	19	k T.D.: M	MD 20. Depth Bri				Bridge	-							
<u> </u>	TVD	992		(0-1		VD	98:	12'				-		VD			
21. Type I	Electric & Other	Mechanic	ai Logs Kun	(Submit co	opy or eace	1)			22. Was	well DST		X X		=	ıbmit ana ıbmit rep	-	
DLL/MLI	L/CZÓĽ/CNL	/DSL/GR	/FMT								al Survey		ΧΝο		es (Subm		1
23. Casing	g and Liner Rec	ord (Repor	t all strings s	et in well)					<u> </u>								
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom	(MD)	Stage Ceme Depth					rry Vol. (BBL)		Cement Top*		Amount Pulled		
17-1/2"	13-3/8"	48#	0	425	5'			460	460				Surf-Circ		N/A		
2-1/4"	9-5/8"	36#	0	303				985				Surf-Cir			N/A		
8-3/4"	5-1/2"	17#	. 0	992	0,			134	5			+	3000' -TS		N/A		
		· · ·	<u> </u>	_								_					
		· · · · · ·	+	 		·		<u> </u>				+					
24. Tubin	g Record		l		l											:	
Size	Depth Set (MD) P	acker Depth (N	2 (0	Size	Depth Set	(MD)	Packer D	epth (MD)	1	Size		Depth Set	(MD)	Packe	r Depth	(MD)
2-3/8"	9641		9620'														
25. Produ	cing Intervals	· · ·				26. Perfor	ation R	lecord									
Formation			Top Bottom			Perforated I				Size			No. Holes		Perf. Status		
A) B)			9657	968	9685		9657-9685'					;	58		<u> </u>		
<u>D)</u>									+	-,	ACC)FP	TEDI	OR F	₹ECO	RD	-
D)													1 12 12 1	*]	
27. Acid,	Fracture, Treati	nent, Cem	ent Squeeze,	Etc.										+		·	
	Depth Interval							Amount and	l Type of l	/lateri	al	MAY 16 2005					1.
9	657-9685'		23336	g CO2 fo	oam fra	c w/ 50	200#	sand				ONA					
					· · ·								XIS C.				
-											<u> </u>	-' <u>E</u> F	ROLEU	VI ENG	INEER		·
20 Desdes												.		 ;			
Date First	tion - Interval A	Hours	Test	Oil	Gas	Water	Oil		Gas		Produc	ction M	fethod.				
Produced 4/14/0!	5 5/05/05	Tested 24	Production	BBL 16	MCF 2272	BBL 4	Gravi		Gravity		Production Method Flwg						
Choke Size 12/6	Tbg. Press. Flwg. 4 SI 2232	Csg. Press.	24 Hr.	Oil BBL 16	Gas MCF 2272	Water BBL 4	Gas: Ratio		Well Status Prod.								
	ction-Interval B				<u>, </u>			·- <u>·</u>	l	100	-						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi	ity	Gas Gravity		Produc	ction M	lethod				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Status					· • · · · · · · · · · · · · · · · · · ·			

ress. Csg. Press. Hours Tested ress. Csg. Press. Csg. Press. Csg. Press. Csg. Press.	Test Production 24 Hr. 24 Hr.	Oil BBL Oil BBL Oil BBL	Gas MCF Gas MCF	Water BBL Water BBL	Oil Gravity Gas: Oil Ratio	Gas Gravity Well Status	Production Method			
ress. Csg. Press. erval D Hours Tested ress. Csg. Press. As (Sold,used for	Production 24 Hr. Test Production 24 Hr.	Oil BBL Oil BBL Oil	MCF Gas MCF	Water BBL	Gravity Gas: Oil	Gravity Well	Production Method	188		
Press. Hours Tested Press. Csg. Press. as (Sold,used for	Test Production	Oil BBL Oil	MCF	BBL						
Hours Tested Press. Csg. Press. as (Sold,used for	Production 24 Hr.	BBL Oil		Water						
Tested Csg. Press. as (Sold,used for	Production 24 Hr.	BBL Oil		Water	· · · · · · · · · · · · · · · · · · ·					
Press. as (Sold,used for	Hr.			BBL	Oil Gravity	Gas Gravity	Production Method	/		
	C 1 1 -4	DDL	Oil Gas Water Gas: Oil BBL MCF BBL Ratio				·			
	ruei, vented, et	c.)		Sold						
rtant zones of n	clude Aquifers): corosity and cor l tested, cushi	ntents the	reof: Cor	ed interva l open, f	ls and all drill-sten lowing and shut-i	.	tion (Log) Markers			
Тор	Bottom		Descri	ptions, Co	ntents, etc.		Name	Top Meas.Depth		
			,			Wolfcam Strawn Atoka Morrow		6516' 8722' 9208' 9429'		
		1			,			·		
narks (include pl	ugging procedu	те):								
			·					<i>:</i>		
d attachments:										
_	_		_	_	3. DST Report 7. Other	4. Directiona	il Survey	•.		
y that the forego	ing and attached	d informa	tion is cor	nplete and	correct as determin	ed from all avai	lable records (see attached i	nstructions)*		
rint) <u>De</u>	:7 2	فسيد،	+		Ti	tle <u>5&</u> .	Reg. Aual	451		
Va.	1827	_			Da	ite	110105			
T is	narks (include placed attachments: fechanical Logs (ince for plugging sections)	narks (include plugging procedu ed attachments: fechanical Logs (1 full set req'd) ice for plugging and cement veri	narks (include plugging procedure): ed attachments: fechanical Logs (1 full set req'd) 2. fice for plugging and cement verification fy that the foregoing and attached informa	narks (include plugging procedure): ed attachments: fechanical Logs (1 full set req'd) 2. Geologic ice for plugging and cement verification 6. Core fy that the foregoing and attached information is con	marks (include plugging procedure): Ed attachments: Sechanical Logs (1 full set req'd) 2. Geologic Report ice for plugging and cement verification 6. Core Analysis Ey that the foregoing and attached information is complete and	marks (include plugging procedure): Ed attachments: Rechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report ice for plugging and cement verification 6. Core Analysis 7. Other Fy that the foregoing and attached information is complete and correct as determined in the	wol fcam Strawn Atoka Morrow attachments: Identification (a Core Analysis (1 full set req'd) (2 Geologic Report (3 DST Report (4 Directional ice for plugging and cement verification (6 Core Analysis (7 Other Ty that the foregoing and attached information is complete and correct as determined from all available (1 for plugging and cement verification (6 Core Analysis (7 Other))	Molfcamp Strawn Atoka Morrow Atoka Morrow 2. Geologic Report 3. DST Report 4. Directional Survey ice for plugging and cement verification 6. Core Analysis 7. Other Title Se. Reg. Manal Title Se. Reg. Manal		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.