

To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-015-31401

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
K0 6527

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER

2. Name of Operator
Premier Oil & Gas, Inc.

3. Address of Operator
P.O. Box 1246, Artesia, NM 88211-1246

7. Lease Name or Unit Agreement Name

Eddy FV State RECEIVED

8. Well No.
5 MAY 18 2005

9. Pool name or Wildcat
Avalon Delaware

4. Well Location
Unit Letter M : 660 Feet From The South Line and 810 Feet From The West Line
Section 25 Township 20S Range 27E NMPM Eddy County

10. Date Spudded NA 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 5/14/05 13. Elevations (DF& RKB, RT, GR, etc.) GL 3287' 14. Elev. Casinghead

15. Total Depth 16. Plug Back T.D. 9845' 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name Delaware 4640-45'; 4301-4336' 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
On record

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO NEW CASING-	SAME AS SHOWN	ON C-101			

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4678, 41'	

26. Perforation record (interval, size, and number)

4640-45 w/1spf (6 holes total)
4301, 05, 07, 09, 14, 16, 18, 20, 25, 36 2/1 spf (10 holes total)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4640-45	500gls 7-1/2% NEFE w/claystabilizer
4301-36	1500gls 7-1/2% NEFE w/claystabilizer

SEE ATTACHED SHEET FOR ADDITIONAL INFORMATION

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/14/01		pumping				producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/16/01	24	none		126bbls	351	465	2.78
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

Mark Hope

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Rosalie Jones

Printed Name

Rosalie Jones

Title

President

Date

05/17/05

EDDY FV STATE #5 COMPLETION (ADDITIONAL INFORMATION)

Completion in 3 stages as follows:

Stage 1 – 3/21/05

1. Set CIBP @9845' w/35' cement (covering Strawn perms)
2. Set CIBP @ 8666' w/100' cement (covering Wolfcamp)

Stage 2 – 4/21/05

3. Perforate 5150' w/2 holes. Set cement retainer @ 5100'. Establish circulation up annulus. Pump 24bbls mud flush followed by 365 sx Halliburton Lite Premium Plus 2% + 200 sx Super H. Good returns throughout job. Cement did not circulate.

Stage 3 – 5/9/05

4. Ran cement bond log. Top of cement 3340'. Perf 4640-45' w/1spf (6 total holes) and 4301,05,07,09,14,16,18,20,25,36 w/1spf (10 total holes).
5. Acidize 4640-45 w/500gls 7-1/2% NEFE w/claystabilizers.
6. Acidize 4301-36 w/1500gls 7-1/2% NEFE w/claystabilizers.
7. Frac both Delaware zones w/30,000gls of Silver Stim LT-R (13) w/80200# of 16/30 Premium Brown drycoated w/Expedite 225XC; 1.5% Flow Back Control @ 40BPM. Ran 146jts 2-3/8" @ 4678.41 w/tbg anchor @ 4037.71. Started well on 5/14/05 @ 8:30 PM.