UNITED STATES 1301 VV. Grand Avenuexpires: NOVEMBER 30, 2000 ⁵orm 3160-4 (August 1999)

	w	ELL COMP	LETION OR RE	COMPLET	ON REPOR	T AND	loca	e NM	88	250	ease S	Serial	No. NMLC06547	78B		
a. Type of	•	Oil Well	Gas Well		Other	7 <u></u>		75.00 5		3 3 3 3 3 3			ttee or Tribe N	ame		
o. Type of	Completion	✓ Nev ☐ Other	v Well 🔲 Wor	k Over ∐∏	Deepen L	_JPlug Ba	ack [Diff. R	esvr.,	7 1	nit or	CA A	greement Nar	ne and No		
2. Name of Operator											*					
DEVON ENERGY PRODUCTION COMPANY, LP 3. Address I3a. Phone No. (include area code)										— 8 Le	8 Lease Name and Well No. Falcon 3 C Federal 23					
	20 North	Broadway,			405-552-8198				9. A	9. API Well No.						
Location	Oklahoma C	ort location of	102-8260 clearly and in ac	ith Federal r	ederal requirements)* RECEIVED				10.	30-015-33354 10. Field and Pool, or Exploratory						
At Surfa	ace					,			<u> </u>	RED LAKE; GLORIETA-YESO						
At top p	C 3 rod. Interval r	30 FNL 2310 reported belo			AOIA A TA TARI				1	11. Sec, T., R., M., on Block and Survey or Area						
		•			660-AHTEOM				2100	3 18S 27E 12. County or Parish 13. State Eddy NM						
At total Depth																
4. Date S	pudded	-	15. Date T.D. I	Reached		16. Date Completed					17. Elevations (DR, RKB, RT, GL)*					
	3/10/2005			2005		4/1/2005 ☐ D & A ☑ Ready to Prod.										
8. Total D	epth: MD TVD	3	3,500	19. Plug B	ack T.D.: 151						. Depth Bridge Plug Set: MD TVI					
1. Type E	lectric & Othe	r Mechanica	l Logs Run (Su					1		s well co		U	No Yes	(Submit an		
										s DST rui	Tho Hies (Submit report)					
	and Liner Re		t all strings set i	n well)				1	Dire	ctional S	urvey	? [*	JIVO [_] Tes	(Submit Co	Jyj	
	1 -	ementer						ry Vo								
Hole Size 12 1/4"	Size/Grade 8 5/8"/J-55	Wt. (#/ft.) 24#	Top (MD)	Bottom (MD 454') De	pth		of Sks. & Type Cement 0 sx Cl C; circ 68 sx			(BBL)		Cement	Top* Amoι	nt Pulled	
7 7/8"	5 1/2"/J-55	15.5#	0	3500'	_	 		625 sx CI C		32			0			
			0													
4. Tubing	Record											···				
							- -					T				
Size		Set (MD)	Packer Depth (MD) Size	Depth	Depth Set (MD) Pack		Packer De	acker Depth (MD)		Size Depth		epth Set (MD)	n Set (MD) Packer Depth (MD		
2 7/8" 25. Produc	ing Intervals	191'			26. Pe	26. Perforation Record					<u>. </u>		<u> </u>			
	Formation		Тор		Bottom Po		erforated Interval Si		Size					erf. Status		
GL	ORIETA-YE	so	2925	3160		2925-		160'		35		Producing				
						 										
	····				_	-										
	racture, Treat Depth Interva		ent Squeeze, Et	C.			Amou	int and Ty	me of M	laterial						
	Deptit interva	,	Acidize w/ 300	0 gals NEF	e acid. Fra	c w/ 110.					00# B	r sn (20/40) and 20	.500# CR-4	000	
	2925-3160'		(16/30) Sn.													
	tion - Interval			1	T							T				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	r BBI.	Oil Gravity Corr. API		Gas Gravity		Production Me		ion Method		
4/1/2005	4/10/2005	24		118	175	34			, ,	000 0.	<u> </u>	\vdash		mping		
Choke	Tbg. Press.	24		110	173	34	-					.L	ru	mbuig		
Size	Flwg SI	Csg. Press	24 Hr. Rate			Gas MCF Water		r BBL Gas : Oil Ratio				Producing Dil Well RECORD				
118 Production - Interval B					175	34	10	<u></u>	1,483			'Pro	ducing Oil	Well	SOUD	
Date First		Hours	Test			<u> </u>		Oil Gravity								
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water	r BBL	Corr.	API	Gas G	avity	+	1 Blagner	ion Method		
Choke	Tbg. Press.					 		 			_	1				
Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water	r BBL	Gas : O	il Ratio	Well Sta	tus	L	Es n	ABYAK		
		L		<u> </u>		<u> </u>		<u></u>				F	PETROLEU	M ENGINE	ER	
See instruc	ctions and spa	aces for add	itional data on re	everse side)												

	uction - Interv								
Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water Bi	Oil Gravity BL Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg Sl	Csg. Press		Oil BBL	Gas MCF	Water BE	BL Gas : Oil Rat	o Well Status	
28c. Produ	Luction - Interva	al D		<u> </u>	L	<u> </u>			
Date First	1	Hours	Test	Γ	Г	<u> </u>	Oil Gravity		
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water Bi	BL Corr. API	Gas Gravity	Production Method
Choke	Tbg. Press.	 			 		 	-	
Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water B	BL Gas : Oil Rat	io Well Status	
			itional data on rel, vented, etc.)	everse side)					
Summary o	of Porous Zon	es (Include /	Aquifers):			sold	31. Formation (L	og) Markers	
stem tests,		oth interval te	and contents the ested, cushion u						
For	mation	Ton	Bottom	Descrir	otions, Conte	ante etc		Name	Top Meas. Depth
Formation		Top Bottom D			nions, Come	ents, etc.		Name	ivieas. Depti1
							SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES GLORIETA YESO		32 84 129 157 295 300
	remarks (inclu	<u> </u>		<u> </u>					
3/25/05 Pe 3/29/05 Ac 3/30/05 Fr 3/31/05 RI	erforated Yeso cidize w/ 3000	o 2925-3160' I gals NEFe a I gals Aqua I on tbg.	'; 35 holes. RD\ acid. Rel pkr ar Frac 1000, 87,5	NL. RIH w/ id POOH w/	pkr to 2823 tbg. & pkr.	<i>7</i> .	surface. No actior 4000 (16/30) sn.	ı required per Jim	Amos, BLM. Tied back to surface pipe
1. Elec	dry Notice for	nical Logs (1	full set req'd) d cement verific d attached inform	cation nation is con	Geologi Core Arnplete and controls	nalysis	DST Report Other termined from all	Directional S available records (Survey (see attached instructions)*
Name (Ple	ase print)	10	Norvella	a Adams		Titl	e	Sr. Staff Engineer	ing Technician
Signature	1-	WK.	de C	<u>) </u>		Da		2005	
			C. Section 1212, mesentations as to a				and willfully to make	to any department o	or agency of the United States any false,

WELL NAME AND NUMBER	Falcon 3C Federal No. 2	.3	
LOCATION 330' FNL & 23	310' FWL, Section 3, T18	SS, R27E, Eddy Count	y NM
OPERATOR Devon Energy	Corporation		
DRILLING CONTRACTOR	United Drilling, Inc.		
of the drilling contra	ereby certifies that he ctor who drilled the abo and obtained the follow	ove described well a	
Degrees @ Depth	Degrees @ Depth	Degre	es @ Depth
1/2° 172'			
1° 454'			
1/2° 919'			
3/4° 1425'	·		
1° 1905'			
3/4° 2409'		-	
1° 2907'			
3/4° 3390'			
	Drilling Contract	or Hadad Ditte	-
	В	y: Jin A C George A. Aho	alio
	•	e: <u>Business Manage</u>	
Subscribed and sworn to	before me this $2/m$	day of Much	<u> </u>
20.00	Ca	Une Marke	i