Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

NM 028990 (a) 6. If Indian, Allottee or Tribe Name

	abandoned well. Use For	m 3160-3 (APD) fo	r such proposals.					
SUBMIT IN TRIPLICATE - Other instructions on reverse side						7. If Unit or CA/Agreement, Name and/or No		
Type of Well								
X Oil Well	Gas Well Other	8. Well Name and No. Loco 13 Federal 1						
2. Name of Operator	······································				12000 13 10			
EOG Resource	s Inc.	9. API Well No).					
3a. Address			1	3b. Phone No. (include area code)		30-015-33561		
	7 Midland, Texas 79702		432 686 3689 RECEIVE D		10. Field and Pool, or Exploratory Area Shugart; Bone Spring, North			
•	Footage, Sec., T., R., M., or Survey	Description)	neui	EIVED	Smugart; B	one Spring, North		
	45' FEL U/L P		DEC 2 2 2004		11. County or Parish, State			
Sec 13, T18S	, R30E	MMM. WRITESIA_			Eddy NM			
12.	CHECK APPROPRIATE	BOX(ES) TO IN						
TYPE	OF SUBMISSION		TYPE OF ACTION					
□ No	tice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off		
	tice of finenc		= :		,			
X Sul	bsequent Report	Alter Casing	Fracture Treat	Reclamatio	on	Well Integrity		
<u> </u>	toport	Casing Repair	New Construction	Recomplet	te	X Other		
Fin	al Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ly Abandon	Completion		
		Convert to Inject	ion Plug Back	Water Disp	posal			
9/17/04 9/20/04 10/2/04 10/7/04 10/8/04 11/16/04 11/17/04 11/19/04 11/20/04 11/21/04	TD @ 8910' Ran 202 jts 5 1/2", 17 Cemented w/ 720 sx Lit MIRU. Perforate 8662' Frac w/ 2000 gal 15% F White Sand, 135800 # 2 Flowing back. MIRU. Perforate 8182'- TIH w/ 266 jts 2 7/8" Acidized perfs w/ 1500 Acid frac perfs 8182' POOH w/ tubing, packer RIH w/ 2 7/8" tubing s Run pump and rods. Le	7 #, J-55 productecrete lead, 40 - 8708', 1 SPF, HCL acid, 25000 20/40 White Sand -8229', 12 holes tubing, set RBF 0 gal 15% NEFE F - 8229' w/ 1200 r, & RBP. set @ 8748'.	00 sx POZ C tail. , 120 degree phasir gal Viking pad, 24 d. s. P @ 8411', packer @ HCL. 00 gal 15% gel & X-	ng 1000 # 20/40 9 8380'.				
Name (Printed/T)	- ·		Title					
Stan Wagner			Regul	Regulatory Analyst				
Sten	-Wagner		Date 12/07/0	4				
	THI	S SPACE FOR FEI	DERAL OR STATE OF	FICE USE				
Approved by			Title		Da	ite		
certify that the applic	al, if any, are attached. Approval of ant holds legal or equitable title to the applicant to conduct operations to	those rights in the sul	warrant or Office bject lease					

Today's Date: 12/9/2004

PERC'

DIRECTIONAL REPORT

WELLNAME: LOCO 13 FEDERAL #1

FIELD: BONE SPRING

AFE NO.: 102973 API NO.: 3001533561

SURVEY TYPE: TSS-0

MD:

ANGLE: 0.00

AZIMUTH: 0.00

WELL ID NO.: 042522

TVD:

N/S:

E/W:

VS:

TARGET:

MEASURED DEPTH	INCLINATION ANGLE	AZIMUTH ANGLE	TVD	+NORTH -SOUTH	+EAST -WEST	VERTICAL SECTION	DOGLEG SEVERITY
522	0.50	45.00	522	1.61	1.61	1.61	0.10
1,065	1.00	45.00	1,065	6.64	6.64	6.64	0.09
1,580	1.75	45.00	1,580	15.38	15.38	15.38	0.15
2,020	2.00	45.00	2,020	25.56	25.56	25.56	0.06
2,440	1.00	45.00	2,439	33.33	33.33	33.33	0.24
2,800	1.00	45.00	2,799	37.77	37.77	37.77	0.00
3,260	0.25	45.00	3,259	41.32	41.32	41.32	0.16
3,770	0.75	45.00	3,769	44.47	44.47	44.47	0.10
4,250	0.75	45.00	4,249	48.91	48.91	48.91	0.00
4,740	0.75	45.00	4,739	53.44	53.44	53.44	0.00
5,235	1.25	45.00	5,234	59.55	59.55	59.55	0.10
5,715	1.50	45.00	5,714	67.70	67.70	67.70	0.05
6,190	1.75	45.00	6,189	77.22	77.22	77.22	0.05
6,320	1.75	45.00	6,319	80.03	80.03	80.03	0.00
6,795	1.25	45.00	6,794	88.82	88.82	88.82	0.11
7,280	1.00	45.00	7,278	95.56	95.56	95.56	0.05
7,720	0.75	45.00	7,718	100.31	100.31	100.31	0.06
8,210	1.00	45.00	8,208	105.60	105.60	105.60	0.05
8,770	1.50	45.00	8,768	114.24	114.24	114.24	0.09
8,870	2.00	45.00	8,868	116.40	116.40	116.40	0.50