<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Wellhead protection area: (Less than 200 feet from a private domestic water

Distance to surface water: (horizontal distance to all wetlands, playas,

irrigation canals, ditches, and perennial and ephemeral watercourses.)

source, or less than 1000 feet from all other water sources.)

Printed Name/Title

## State of New Mexico Energy Minerals and Natural Resources

appropriate NMOCD District Office.

(20 points)

(20 points)

(10 points)

( 0 points) XXXX

( 0 points) XXXX

**0 POINTS** 

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Is pit or below-grade tan	ade Tank Registration or Closure k covered by a "general plan"? Yes X No		,
Type of action: Registration of a pit of	or below-grade tank  Closure of a pit or below-grade t	ank X	
Operator: <u>Yates Petroleum Corporation</u> Telephone: <u>505-748-4500</u> e-mail	address: mikes@ypc.com		
Address: 105 South 4th Street, Artesia, N.M. 88210			
Facility or well name: Datil BFD State Com 1 API #: 30-005-63689 U/L or Qt	r/Qtr N Sec 2 T 9S R 26E		
County: Chaves Latitude 33.55633 Longitude 10	04.26926 NAD: 1927 🔲 1983 X		
Surface Owner: Federal State _X Private Indian			RECEIVED
<u>Pit</u>	Below-grade tank		JUN 0 7 2005
Type: Drilling X Production Disposal	Volume:bbl Type of fluid:		
Work over Emergency	Construction material:		OCU-MAI EBIA
Lined Unlined	Double-walled, with leak detection? Yes   If not, exp	olain why not.	**
Liner type: Synthetic Thickness _12_mil Clay			
Pit Volume 12,000 bbl			
Danth to ground water (vertical distance from bottom of nit to coccord high	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)	
water elevation of ground water.)	100 feet or more	( 0 points) XXX	ΧX

Yes

No

Less than 200 feet

1000 feet or more

200 feet or more, but less than 1000 feet

Ranking Score (Total Points)

f this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are urying in place) onsite X offsite If offsite, name of facility NA (3) Attach a general description of remedial action taken including remediation start date and end date.  4) Groundwater encountered: No Yes If yes, show depth below ground surface ft. and attach sample results.  5) Attach soil sample results and a diagram of sample locations and excavations.  Additional Comments: Closure work plan for drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. Encapsulation trench will be excavated and lined with a 12 mil. Synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be placed over the pit contents with a min. of a 3' over lap of the underlying trench areas. The encapsulation trenches will then be backfilled back to grade using a min. of 3' of clean soil and like material. A one call & 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin.  Pit Closure actions to begin by NA. Ending date NA  I hereby certify that the information above is true and complete to the best of my knowledge and belief further certify that the above-described pit or below-grade tank has
4) Groundwater encountered: No Yes If yes, show depth below ground surface ft. and attach sample results.  5) Attach soil sample results and a diagram of sample locations and excavations.  Additional Comments: Closure work plan for drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. Encapsulation trench will be excavated and lined with a 12 mil. Synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be placed over the pit contents with a min. of a 3' over lap of the underlying trench areas. The encapsulation trenches will then be backfilled back to grade using a min. of 3' of clean soil and like material. A one call & 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin.  Pit Closure actions to begin by NA. Ending date NA  I hereby certify that the information above is true and complete to the best of my knowledge and belief further certify that the above-described pit or below-grade tank has
Additional Comments: Closure work plan for drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. Encapsulation trench will be excavated and lined with a 12 mil. Synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be placed over the pit contents with a min. of a 3' over lap of the underlying trench areas. The encapsulation trenches will then be backfilled back to grade using a min. of 3' of clean soil and like material. A one call & 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin.  Pit Closure actions to begin by NA. Ending date NA  I hereby certify that the information above is true and complete to the best of my knowledge and belief further certify that the above-described pit or below-grade tank has
Additional Comments: Closure work plan for drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. Encapsulation trench will be excavated and lined with a 12 mil. Synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be placed over the pit contents with a min. of a 3' over lap of the underlying trench areas. The encapsulation trenches will then be backfilled back to grade using a min. of 3' of clean soil and like material. A one call & 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin.  Pit Closure actions to begin by NA. Ending date NA  I hereby certify that the information above is true and complete to the best of my knowledge and belief further certify that the above-described pit or below-grade tank has
Synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be placed over the pit contents with a min. of a 3' over lap of the underlying trench areas. The encapsulation trenches will then be backfilled back to grade using a min. of 3' of clean soil and like material. A one call & 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin.  Pit Closure actions to begin by NA. Ending date NA  I hereby certify that the information above is true and complete to the best of my knowledge and belief further certify that the above-described pit or below-grade tank has
a min. of a 3' over lap of the underlying trench areas. The encapsulation trenches will then be backfilled back to grade using a min. of 3' of clean soil and like material. A one call & 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin.  Pit Closure actions to begin by NA. Ending date NA  I hereby certify that the information above is true and complete to the best of my knowledge and belief further certify that the above-described pit or below-grade tank has
hour notice will be provided to the Oil Conservation Division before pit closure actions begin.  Pit Closure actions to begin by NA. Ending date NA  I hereby certify that the information above is true and complete to the best of my knowledge and belief further certify that the above-described pit or below-grade tank has
Pit Closure actions to begin by NA. Ending date NA  I hereby certify that the information above is true and complete to the best of my knowledge and belief further certify that the above-described pit or below-grade tank has
I hereby certify that the information above is true and complete to the best of my knowledge and belief further certify that the above-described pit or below-grade tank has
been/will be constructed or closed according to NMOCD guidelines , a general permit X or an (attached) alternative OCD-approved plan .
Date: <u>06/06/2005</u>
Printed Name/Title Dan Dolan / Regulatory Agent Signature
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.
<u> </u>
Approval: 1 1 1 1 0 000
Printed Name/Title Signature Signature