<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

Approval: Printed Name/Title

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

JUN 1 0 2005

June 1, 2004

1220 South St. Francis Dr. Santa Fe NM 87505

1220 S. St. Francis Dr., Santa Fe, NM 87505 Sant	a Fe, NM 87505 office	
Is pit or below-grade ta	brade Tank Registration or Closure unk covered by a "general plan"? Yes X No [ t or below-grade tank ☐ Closure of a pit or below-grade	le tank X
Operator: Yates Petroleum Corporation Telephone: _505-748-4500 _e-ma Address: 105 South 4th Street, Artesia, N.M. 88210 Facility or well name: Killer BEE State 7 API #: 30-005-63704 U/L or Qtr/Q County: _Chaves	Orr <u>M</u> Sec <u>32 T 10S</u> R <u>26E</u>	
Pit  Type: Drilling X Production Disposal  Work over Emergency  Lined Unlined  Liner type: Synthetic Thickness 12 mil Clay  Pit Volume 12,000 bbl	Below-grade tank  Volume:bbl Type of fluid:  Construction material:  Double-walled, with leak detection? Yes	JUN U / 2003
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points) XXXX
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points) XXXX
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points) XXXX
	Ranking Score (Total Points)	0 POINTS
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relativelying in place) onsite X offsite. If offsite, name of facility NA.  4) Groundwater encountered: No Tyes If yes, show depth below ground in the facility of the facility NA.  5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Closure work plan for drilling pit. The drilling pit controls Synthetic liner on former drilling pit site. Drilling pit contents will then be empty a min. of a 3' over lap of the underlying trench areas. The encapsulation trench hour notice will be provided to the Oil Conservation Division before pit closure. Pit Closure actions to begin by NA. Ending date NA.	. (3) Attach a general description of remedial action surfaceft. and attach sample results.  ents will be mixed to stiffen the pit contents. Encapsulat placed into the encapsulation trench. A 20 mil. Synthetines will then be backfilled back to grade using a min. of	taken including remediation start date and end date.  tion trench will be excavated and lined with a 12 mil. c liner will then be placed over the pit contents with
I hereby certify that the information above is true and complete to the best of m		
Date: 06/06/2005  Printed Name/Title Dan Dolan / Regulatory Agent  Your certification and NMOCD approval of this application/closure does not reendanger public health or the environment. Nor does it relieve the operator of	Signatureelieve the operator of liability should the contents of the	pit or tank contaminate ground water or otherwise