District I 1625 N. French Dr., Hobbs, NM 88240 District II rewd Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

* (losed Pre April 2004.

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

June 1, 2004

Form C-144

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Pit or Below-Grade Tank Registration or Closure

	nk covered by a "general plan"? Yes or below-grade tank [] Closure of a pit or b		
Operator: <u>Yates Petroleum Company</u> Telephone: <u>505-748-4500</u> e-mail a Address: <u>105 South 4th Street</u> , <u>Artesia</u> , N.M. 88210 Facility or well name: <u>Ruby Jo ATY #1</u> API #: <u>30-005-00158</u> U/L or Qtr/Qtr County: <u>Chaves</u> Latitude <u>33.61428</u> Longitude <u>10</u>	O_Sec_ <u>14_T_8SR_26E</u>	RECEI	VED
Surface Owner: Federal State X Private Indian		MAR 2 3 2005	
Pit Type: Drilling X Production □ Disposal □ Work over □ Emergency □ Lined X Unlined □ Liner type: Synthetic □ Thickness 12 mil Clay □ Pit Volume 12.000 bbl	Below-grade tank Volume:bbi Type of fluid: Construction material: Double-walled, with leak detection? Yes		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) XXXX	RECEIVED
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) XXXX	JUL 0 6 2005 OCU-ARTESIA
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) XXXX	
	Ranking Score (Total Points)	0	POINTS
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relativelying in place) onsite X offsite. If offsite, name of facility NA. (4) Groundwater encountered: No Yes If yes, show depth below ground (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Closure work plan for drilling pit. The drilling pit contains. Synthetic liner on former drilling pit site. Drilling pit contents will then be with a min. of a 3° over lap of the underlying trench areas. The encapsulation to 48 hour notice will be provided to the Oil Conservation Division before pit closure actions to begin by NA. Ending date NA.	(3) Attach a general description of remedsurfaceft. and attach sample remembers will be mixed to stiffen the pit contents. The emplaced into the encapsulation trench. A 2 grenches will then be backfilled back to grade to	dial action taken including remediat esults. Encapsulation trench will be excave 0 mil. Synthetic liner will then be p	ated and lined with a 12 laced over the pit contents like material. A one call &
I hereby certify that the information above is true and complete to the best of m been/will be constructed or closed according to NMOCD guidelines, a goal	Signature Alace of liability should the conte	ents of the pit or tank contaminate ger federal, state, or local laws and/or	round water or otherwise regulations.
Approval: Printed Name/Title	Signature	MAR	2 3 2005