District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Form C-144

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes X No

Type of action: Registration of a pit	or below-grade tank Closure of a pit or below-grade	tank X
Operator: Yates Petroleum Corporation Telephone: _505-748-4500e-ma  Address: 105 South 4 <sup>th</sup> Street, _Artesia, N.M. 88210  Facility or well name: Box Canyon Unit 5 _API #: 30-015-33155 _U/L or Qtr/C  County: Eddy Latitude 32.46581 Longitude 10  Surface Owner: Federal _X _ State Private Indian	Qtr <u>H</u> Sec <u>24 T 21S</u> R <u>21E</u>	,
		RECEIVED
Pit  Type: Drilling X Production Disposal  Work over Emergency  Lined X Unlined  Liner type: Synthetic X Thickness _12 mil Clay  Pit Volume 12,000 bbl	Below-grade tank   Volume:bbl Type of fluid:   JUN 2 0 2005	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more Yes	(20 points) (10 points) ( 0 points) XXXX (20 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	No	( 0 points) XXXX
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points) XXXX
	Ranking Score (Total Points)	0 POINTS
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite X offsite If offsite, name of facility NA (3) Attach a general description of remedial action taken including remediation start date and end date.  (4) Groundwater encountered: No Yes If yes, show depth below ground surface ft. and attach sample results.  (5) Attach soil sample results and a diagram of sample locations and excavations.  Additional Comments: Closure work plan for drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. Encapsulation trench will be excavated and lined with a 12 mil. Synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be placed over the pit contents with a min. of a 3' over lap of the underlying trench areas. The encapsulation trenches will then be backfilled back to grade using a min. of 3' of clean soil and like material. A one call & 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin.  Pit Closure actions to begin by NA. Ending date NA		
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I hereby certify that the information above is true and complete to the best of m been/will be constructed or closed according to NMOCD guidelines, a g  Date:	y knowledge and belief. I further cartify that the above general permit X, or an attached) alternative OCD-a Signature  Clieve the operator of hability should the contents of the price responsibility for compliance with any other federal, st	e-described pit or below-grade tank has pproved plan .  it or tank contaminate ground water or otherwise
Approval: Printed Name/Title	Signature	JUN 2 2 2005  Date: